

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR J.I.O'Neill-Hilliard Oil & Gas							
3. ADDRESS OF OPERATOR 410 West Ohio, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FS&WL's same At top prod. interval reported below same At total depth same							
14. PERMIT NO. --				DATE ISSUED			
15. DATE SPUDDED 8-11-71				16. DATE T.D. REACHED 9-11-71		17. DATE COMPL. (Ready to prod.) 9-13-71 - Dry P & A	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3569.1' GR				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8802'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY -->	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Forxo and Induction Electric logs						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
12 3/4"		34#		372.6' KB		17 1/2"	
8 5/8"		32#		1500' KB		11"	
CEMENTING RECORD				AMOUNT PULLED			
200 sx Halli. Lite and				none			
100 sx Halli. Neat				24 joints			
200 sx Class "H"							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
none							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
none							
31. PERFORATION RECORD (Interval, size and number) none							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) none							
AMOUNT AND KIND OF MATERIAL USED RECEIVED SEP 27 1971							
33.* O.C.C. PRODUCTION							
DATE FIRST PRODUCTION none		PRODUCTION ARTESIAN lift, pumping—size and type of pump)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Wire Line - Temperature Survey, Sidewall Neutron, Forxo and Induction Elec log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Nell Blackman		TITLE Agent		DATE 9-24-71			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Atoka DST #1	8600	8422	No effective porosity Took 15 min preflow, had fair blow. 1 hr ISI. Opened tool 30 min, had fair to weak blow of air. 1 hr FSI. HPI 4081#, 15 min preflow, 43 psi, 1 hr ISIP 367#, IFP 43#, FFP 43#, 1 hr FSIP 474#, HPO 4038#, Temp 152° Recovered 80' drlg fluid, no oil, water or gas.	Abo "XX" Zone Clisco Canyon Atoka	4920' 6283' 7213' 7700' 8354'	same " " " " "