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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE		'	

6/17/74

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- [FILE AND					
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
ŀ	TRANSPORTER OIL	JUN 1 7 1974				
	GAS / OPERATOR					
1.	perator					
	Yates Petroleum Corporation C.C. ARTESIA, OFFICE					
	207 So. 4th St					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas Dry Gas					
	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens				
	If change of ownership give name					
	DESCRIPTION OF WELL AND I	FASE				
	Lease Name Well No. Pool Name, Including Formation Kind of Lease INIT 02130			•		
Federal BZ 2 Eagle Creek S.A. State, Federal or Fee Fed.				100,00		
	Unit Letter / I ; 33	Feet From The East Line	e and 1650 Feet From	The South		
	Line of Section 21 Tow	mship 17S Range 2	25E , NMPM, E	ddy County		
n.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	and care of this form is to be sent		
	Name of Authorized Transporter of Oil Navajo Crude Oil Pu		N. Freeman. Artes	ia. N.M. 88210		
	Name of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🗌	Address (Give address to which appropriate 207 So. 4th St.,	oved copy of this form is to be sent)		
	Yates Petroleum Cor	Unit Sec. Twp. Ege.	1	hen		
	If well produces oil or liquids, give location of tanks.	P 21 17S 25E	Yes	2-28-73		
	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA OU Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION		
	I hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 1 7 1974 . 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Willessett				
		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.				
Co. 1 1 10 1						

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply