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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 8 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Jackson Estate BY
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 4
4. Location of Well UNIT LETTER E, 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3538' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-71 - Spudded 3:00 P.M. 8-11-71.

TD 505' - Ran 14 jts of 10 3/4" 40#, J-55 casing, 491' set at 505' with 200 sacks of Incor Neat 4% CaCl cement. Cement circulated. PD 2:00 A.M. 8-12-71. WOC 7 hours, drilled shoe, reduced hole to 9 7/8" and resumed drilling.

TD 1144' - Ran 1131' of 7" 20# & 23# J-55 casing set at 1144' with 450 sacks of cement. Centralizers at 1028', 810' and 589', baskets at 757' & 557'. Cemented with 200 sacks Incor mix (600# flocele and 1200# gilsonite) 2% CaCl followed by 175 sacks Incor Neat 2% CaCl. PD 10:30 P.M. 8-13-71. WOC 8 hours and ran Temp Survey found top of cement at 520', bradenheaded 75 sacks of Incor Neat 4% CaCl and filled hole with 7 yards of Ready-mix. WOC 18 hours, tested casing with 500#. OK. Drilled out shoe and tested with 500#. OK. Reduced hole to 6 1/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Underhill TITLE Engineer DATE 9-7-71

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE SEP 8 1971
CONDITIONS OF APPROVAL, IF ANY: