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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 8 1971

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Yates Petroleum Corporation</b>	8. Farm or Lease Name <b>Jackson Estate BY</b>
3. Address of Operator <b>Artesia, New Mexico - 207 4th Street.</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>E</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eagle Creek S.A.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3538' GL</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>4½ &amp; 5½" Prod. Csg, Perf., SWF</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1534' - Ran a tapered string of production casing as follows: Ran 543' of 4½" 11#, J-55 and 973' of 5½" 14# J-55 casing (Total 1516'), 1-float collar and shoe, cemented at 1521' GL with 125 sacks of Neat 2% CaCl. Cement circulated. PD 4:00 PM 8-16-71. Centralizers at 1494, 1371, 1253 and 1092'. WOC 24 hours. Pressure tested casing with 1000#. Tested OK.  
Perforated as follows: 1516, 1460½, 1416, 1370, 1363½, 1357½, 1352½, 1339½, 1334, 1327, 1320½, 1307, 1405½, 1366, 1361, 1355, 1345, 1337, 1330, 1324½, 1311, 1304½, 1292, 1284½, 1409, 1364, 1335, 1328.  
Sand Frac'd with 9000 gallons 15% acid, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddine M. Lundy</u>	TITLE <u>Engineer</u>	DATE <u>9-7-71</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 9 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		