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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		/	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /		AND	Fliective 1-1-92		
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			SAS .		
	LAND OFFICE	<b>D</b>	ECEIVED			
	TRANSPORTER OIL /	IX.	FULLAFO			
	GAS			•		
	OPERATOR /		SEP 8 1971			
1	PRORATION OFFICE		013/1			
•	Operator					
	Yates Petroleum C		D. C. C.			
	Address		RTESIA, OFFICE	NOT BE		
	207 South 4th Str	reet - Artesia, New M	Mexico 88210	we MUST, NOT		
	Reason(s) for filing (Check proper box)		Other (Please explain)	D (A) (0 = 31 - 10 R-4070		
	Address  207 South 4th Street - Artesia, New Mexico 88210  Reoson(s) for filing (Check proper box)  New We!!  Recompletion  OII  Dry Gas  ARTESIA, OFFICE  Other (Please explain   EAD)  CASINGHEAD  CASINGHEAD  TERRED AN EXCEPTION TO RAOTO					
	Lecompletion     On   Divorsity   Indiana   Divorsity   Divorsity					
	Reason(s) for filing (Check proper box)  New We!l  Recompletion  Change in Transporter of:  Change in Ownership  Casinghead Gas  Condensate  Other (Please explain HEAD)  CASINUHEAD  CASI					
	18 ORTAL #4,					
	If change of ownership give name					
	and address of previous owner					
27	DESCRIPTION OF WELL AND I	FACE		•		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Jackson Estate BY	4 Eagle Creek	S.A. State, Federal	or Fee Fee		
	Location					
	<u> </u>	O - North	e and 990 Feet From T	Wost		
	Unit Letter E; 231	O Feet From The North Line	e and 990 Feet From T	The West		
	7 June of Seaston 22 Town	mship 17S Range	25E , NMPM, Edd	y County		
	Line of Section ZZ Tow	namp — Tunge	7.111.111	2		
•	DECLOS ATTOM OF TRANSPORT	TED OF OU AND NATURAL GA	s			
Hi.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)		
	l .		412 D1d= === C+1			
	The Scurlock Oil Name of Authorized Transporter of Cas		Address (Give address to which approx			
	Name of Authorized Indusporter of Cas	ingliedd Gda or Dif Gda	1	, , , , , , , , , , , , , , , , , , , ,		
			Is gas actually connected? Whe			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		·n		
	give location of tanks.	K 22 17S 25E	No			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	,	X	1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8-11-71	8-31-71	1534'	1521		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3538' GL	San Andres	12845	1263'		
	Perforations		_	Depth Casing Shoe		
	·	1284½-1516 1521' GL				
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"	10 3/4" 40#	505'	200 sacks		
	9 7/8"	7" 20&23#	1144'	450 sacks		
	6 1/8"	4½" ll# )Tapered	543' )1521' GL	125 sacks		
		5½" 14# )	973')			
17	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be at	fter recovery of total valume of load oil	and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	8-31-71	9-2-71	Pumping			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	54	38	16 BLW	27		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		1				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	resting Method (pitot, back pr.)	Tubing Francis (Bhate-In	0.00000			
	<u> </u>	<u> </u>				
VI.	CERTIFICATE OF COMPLIANCE	CE I	OIL CONSERVATION COMMISSION			
		SEP 9 1971		9 19/1 ·		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY  APPROVED  BY		, 19			
			ressett			
	2377 15 true and complete to the					
		TITLE Olls with Garage		in the second second		
	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.		compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened			
	(Signa	iture)	well this form must be accompa	well this form must be accompanied by a tabulation of the deviation		
	Eddie M. Mahfood	- Engineer	tests taken on the well in accor	dance with RULE 111.		
	II. FIGHTOOD	THIN THEET	All sections of this form mu	at be filled out completely for allow-		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply