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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		$\Box I$		
PRORATION OFFICE				
0				

6/17/74

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
ł	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	ED						
	TRANSPORTER OIL GAS						
ļ	OPERATOR		JUN 1 7 197	4			
1.	PRORATION OFFICE Operator		5.0.0				
		eum Corporation	O. C. C.	eE			
	207 So. 4th St., Artesia, N.M. 88210						
	Reason(s) for filing (Check proper box) Change in Transporter of:						
	New Well Change in Transporter of: Recompletion Dil X Dry Gas						
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
11	II DESCRIPTION OF WELL AND LEASE						
•••	Lease Name	Well No. Pool Name, Including Fo		NMU219603 Lease No.			
	Federal BZ	J Lagre Cross					
	Unit Letter A : 990 Feet From The North Line and 330 Feet From The East						
	Line of Section 28 Town	nship 17S Range	25E , NMPM, Ed	ddy County			
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve N. Freeman, Artesia				
	Navajo Crude Oil Pu		Address (Give address to which approve	ed copy of this form is to be sent)			
	Yates Petroleum Cor	poration	207 So. 4th St., All Is gas actually connected?	n			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. P 21 17S 25E	Yes	2-28-73			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same							
•••	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	, 0.10.1.1.1	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	and must be equal to or exceed top allow-						
V	OIL WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) II. WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100, Pamp, gas w)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF			Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		JUN 1 7 197	ATION COMMISSION				
		11/1 marrott					
	above is true and complete to the best of my knowledge and belief. (Signature)		BY OIL AND GAS INSPECTOR				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation				
	(Sign Eddie M. Mahfo		well, this form must be accompanied by a tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
		od Engineer					

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply