Form 9-331 C (May 1963)

SUBMIT IN TR (Other instructor 3 on Form approved. Budget Bureau No. 42-R1425.

,	UNITED STATES DEPARTMENT OF THE INTERIO			reverse side)		30-115-0	20489	
						5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOGICAL SURVEY						NM 0439900	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
APPLICATION	Y FOR PERMIT I	O DRILL, L	CEPEIN, C	JK FLUG I	DACK_		•	
1a. TYPE OF WORK DR	ILL 🖾	DEEPEN [PLUG BA	ск 🗆	7. UNIT AGREEMENT	NAME	
	SINGLE [7]				PLE	O, Phim on Diagram		
2. NAME OF OPERATOR						Federal "CB"		
Yates Petroleum Corporation ${\cal V}$						9. WELL NO.	* /	
3. ADDRESS OF OPERATOR						1		
207 South 4th Street - Artesia, New Mexico						10. FIELD AND POOL, OR WILDCAT UNC		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Eagle Cree		
330' FSL & 2310' FWL of Sec. 15-17S-25E At proposed prod. zone						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SEC. 15-17S-25E Unit N NMPM		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARIS	H 13. STATE	
Approx. 6 miles West of Artesia, New Mexico						Eddy	N.Mex.	
10. DISTANCE FROM PROPOSED* 330 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE		17. NO. 0	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH Approx. 1500'			20. ROTARY OR CABLE TOOLS ROTARY 1 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		-	-		- '		
3528' GL						Immediate	етА	
23.	P	PROPOSED CASI	G AND CEM	ENTING PROGE	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	EIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
13 3/4"	10 3/4"	32#	200' Circulate			*		
9 7/8"	7"	20#		130'	Cir	Circulate		
6 1/8"	4½") Tapered 5½")	9.5# 14#	10	450') 050')	Cir	Circulate		
It is our	intention to	drill a	13 3/4	" hole to	appr	ox. 200', s	et 10 3/4"	
casing, i	f necessary,	and circ	ulate,	then redu	ice ho	le to 9 7/8	"- drill	
to approx	a. 1130', set and drill to a	7" surfatotal de	ce casi: pth of a	ng and capprox.	ircula 1500'.	te, reduce : If produc	hole to tion is	
encounter	ed, a tapered	d string	of pród	uction ca	sing	will be set	according	

to the USGS rules and regulations.

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U. S. GEOLOGICAL SURVEY ARTESIA, NEW MERICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give later proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface togetions and measured and true vertical depths. Give blowout preventer program, if any. preventer program, if any.

Engineer

8-16-71

(This space for Federal or State office use)

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ROVAL, IF ANY:

PERMIT NO. .

DISTRICT ENGINEER

DECLARED WATER BASIN

CEMENT BEHIND THE /U CASING MUST BE CIRCULATED *See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMISS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Yates XX Petroleum Corporation Federal CB Unit Letter Section Range County 15 17 South 25 East Eddy Actual Footage Location of Well: 330 XXXX South feet from the 2310 line and feet from the West line Ground Level Elev. Producing Formation Pool Und. Dedicated Acreage: 3528 San Andres Eagle Creek S.A. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R 25 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Eddie M. Mahfood Position Engineer Company Yates Pet. Corporation 8-16-71 15 Date Surveyed July 29 1971 Registered Professional Engineer 23101 and/or Land Surveyor ertificate No

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