NO. OF COPIES RECEIVED			4	
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1		
	GAS			
OPERATOR		1		
		i	I	

9-8-71

(Title)

(Date)

}	DISTRIBUTION		ONSERVATION COMMISSION	Supersedes Old C-104 and C-110		
ŀ	SANTA FE /	KEQUESI I	FOR ALLOWABLE	Effective 1-1-65		
- 1	FILE		AND	A.C.		
- 1	U.S.G.S.		NSPORT OIL AND NATURAL G	A5		
	LAND OFFICE	REC	CEIVED			
	TRANSPORTER OIL /					
	GAS	0==				
	OPERATOR /	SEF	8 1971			
1.	PRORATION OFFICE					
ĺ	Operator	_ / n	. C. C.	777		
	Yates Petroleum	Corporation ARTE	IA, OFFICE	NOT BE		
	Address		20010	CAS MUST NOT BE ER //-/- 7/ RA070 EXCEPTION TO RA070		
		treet - Artesia, New	Mexico 88210	ER PTION TO R-4070		
	Reason(s) for filing (Check proper box)		Other (Please sub(and))	ERCEPTION		
	New Well	Change in Transporter of:	FLARED	EXCE		
	Recompletion	Oil Dry Gas	S LI SS	\boldsymbol{n}		
	Change in Ownership	Casinghead Gas Conden	Sate UNLESS IN ORTAINE	53		
			sate SortAint			
	If change of ownership give name		29.			
	and address of previous owner					
	PERCENTAGE OF WELL AND I	EACE				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	NM 0439900 Lease No.		
	Federal CB	1 Eagle Cree		or Fee Federal		
	Location	Couth	22101	Wost		
	Unit Letter N ; 330	Feet From The SOULI Line	e and 2310' Feet From T	he West		
	15	mehin 17S Bange 25	5E , NMPM, E	ddy County		
	Line of Section Tow	vaship 1/5 Range 25	OE , NMPM, E	day county		
			_			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Aidress (Give address to which approv	ed conv of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate		1		
	The Scurlock Oil	Company	412 Bld of Southwes			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n .		
	If well produces oil or liquids, give location of tanks.	N 15 17S 25E	No !			
	<u> </u>	<u></u>	L,			
		th that from any other lease or pool,	give comminging order number.			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	$\operatorname{on} = (X) \exists X$	x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1		14021	1482		
	8-16-71	9-1-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		1302½'	1282'		
	3528' GL	San Andres	1 2002 2	Depth Casing Shoe		
	Perforations	1302½-1458'		1482'		
			A SELENTING DECORD	1402		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
	13 3/4"	10 3/4"	410'	160 sacks		
	9 7/8"	7"	1122'	500 sacks		
	6 1/8"	4½")Tapered	489')1482'	125 sacks		
		5½")	971')	<u> </u>		
۳,	TEST DATA AND DECLIEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
₩.	OIL WELL	able for this de	per or or jor jace at mounds			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	9-1-71	9-5-71	Pumping			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gos-MCF		
	Aetual Prod. During 1881	12	17 BLW	TSTM		
		12	I Z DERV	1 10 111		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	BDIB. Condensate/MMC:	Gravity of Schaensars		
				Chaka Sia-		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			1			
1 7#	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
SFP 9 1971						
I hereby certify that the rules and regulations of the Oil Conservation			1			
	Commission have been complied t	with and that the information given	11/1 Hamest			
	above is true and complete to the	e best of my knowledge and belief.	BY Well	BY Will Soll		
			TITLE OIL AND GAS INSPECTOR			
	_	4)				
			This form is to be filed in compliance with RULE 1104.			
	Edding hi	Mighberl	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Sign	nature)		nied by a tabulation of the deviation		
	Eddia M Mahfood	• \	tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply