Form approved. Budget Bureau No. 42-R355.5.

, 011 120		
DEPARTMENT OF	THE	INTERIOR
CEOLOGICAL	SHRY	/FY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0439900	NM	0439900
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		ORVLI			i	- <del> </del>	
WELL COMPLETION OR	RECOMPLE	TION RI	EPORT A	ND LOG	* 6. IF IS	GDIAN, ALLOI	TTEE OR TRIBE NAME
In. TYPE OF WELL: OIL WELL	GAS WELL	DRY O	ther		7. UNIT	AGREEMENT	NAME
b. TYPE OF COMPLETION:			RE	CEIV	E D S. FARM		
NEW WOLK OVER DEEP-		esvr. O	ther	- 1 V	E DS. FARM	OR LEASE	NAME 'CB"
2. NAME OF OPERATOR					l l		<u></u>
Yates Petroleum Co	rporation		SE	P 9 197		1 .	
207 South 4th Stre	et - Arte	sia. Ne	w Mexic	lor88210	10. FIE	LD AND POOL	OR WILDCAT
A second on minit (Penert location clear	erly and in accord	nce with any	Diate / cyarr Ca	BIK(8) DEFIN	Eag	le Cre	eek S.A.
At surface 330' FSL	& 2310' F	WL of S	Sec. 15-	-175-2 <del>58</del>		1004	OR BLOCK AND SURVEY
At top prod. interval reported below		\$  \$			1	^^^15-17 nit N N	
At total depth		:	D			·	1 12 cm mp
	14.	PERMIT NO.	DA	TE ISSUED	Edc	NTY OR	N. Mex.
				<u> </u>			ELEV. CASINGHEAD
15. DATE SPUDDED   16. DATE T.D. REACHE	1		prod.)   18. 1	ELEVATIONS (DF	. RKB, RT, GR, ET	c.) •   19.	ELEV. CASINGIDAD
8-16-71 8-19-71				352	8' GL	Y TOOLS	CABLE TOOLS
20. TOTAL DEPTH, MD & TVD 21. PLUG, BAC	K T.D., MD & TVD	22. IF MULT HOW MA	IPLE COMPL.,		LED BY 0-14		
1482'			. Wo mun\#		<u>&gt;   0−1,</u>		5. WAS DIRECTIONAL
24. PRODUCING INTERVAL(S), OF THIS COMP	LETION-TOP, BOTT	OM, NAME (MI	D AND TVD)*	4 .			SURVEY MADE
1302	½-1458 Sa	n Andre	es		•		No
· !					<u>-</u>	1 27. W	AS WELL CORED
26. TYPE ELECTRIC AND OTHER LOGS RUN	Radioact	ivity		ad Na		N	
28.	CASING R	ECORD (Repo	ort all strings s	et in well)		· · · · · · · · · · · · · · · · · · ·	
CASING SIZE WEIGHT, LB./FT.	DEPTH SET (MI				ENTING RECORD		AMOUNT PULLED
10 3/4" 32#	410'		3/4"		sacks		The second second
7" 20#	1122'		/8"		sacks		Autor Me
4½" )Taperd 11#		482' 6	1/8	125 :	sacks		PEP3 1971
5½") 14#	971')				mr:nuia	- <del>3. S. +</del>	1 1 1 1 1 A Source
29. LINE	R RECORD			30.		RECORD	PACKER SET (MD)
SIZE TOP (MD) BOT	TOM (MD) SACK	S CEMENT*	SCREEN (MD	2" EU			PACKER SET (SE)
31. PERFORATION RECORD (Interval, size an	<del></del>	<del>- 1 shat</del>	101	1	I		
			71.0.	ACID CHOT	PRACTURE CE	MENT SOL	IEEZE, ETC.
31. PERFORATION RECORD (1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	a number p 3 1	- 15110C	32.		FRACTURE, CH		
1458,1442,1411,139	34,13//,1·	3/3,	DEPTH INTE	RVAL (MD)	AMOUNT AN	D KIND OF	MATERIAL USED
1458,1442,1411,139 1355,1351 <sup>1</sup> 2,1346,1	328,1322½	3/3, ,1302½,	DEPTH INTE		4MOUNT AN	al. 15	MATERIAL USED % acid
1458,1442,1411,139 1355,1351½,1346,13 1456,1444,1381,13	34,1377,1 328,1322½ 78½,1375,	3/3, ,1302½,	DEPTH INTE	RVAL (MD)	6000 g	al. 15 20-40	MATERIAL USED % acid ) sand &
1458,1442,1411,139 1355,1351 <sup>1</sup> 2,1346,1	34,1377,1 328,1322½ 78½,1375,	3/3, ,1302½,	DEPTH INTE	RVAL (MD)	6000 g	al. 15 20-40	MATERIAL USED % acid
1458,1442,1411,139 1355,1351½,1346,1 1456,1444,1381,13 1348½,1325 - 20 si	34,1377,1 328,1322½ 78½,1375,	373, ,1302½, 1353,	1302 <sup>1</sup> 2	RVAL (MD)	6000 g	al. 15 20-40	MATERIAL USED % acid ) sand &
1458,1442,1411,139 1355,1351½,1346,1 1456,1444,1381,13 1348½,1325 - 20 si	34,13//,1 328,1322½ 78½,1375, hots.	373, ,1302½, 1353,	1302 2	-1458	40000# 80000	al. 15 20-40 gal. t	MATERIAL USED  % acid ) sand & reated wtr.
1458,1442,1411,139 1355,1351½,1346,13 1456,1444,1381,13 1348½,1325 - 20 si	94,13//,1322½ 328,1322½ 78½,1375, hots.	373, ,1302½, 1353,	1302 2	-1458	40000# 80000	al. 15 20-40 gal. t	MATERIAL USED % acid sand & reated wtr.
1458,1442,1411,139 1355,1351½,1346,13 1456,1444,1381,13 1348½,1325 - 20 si  33.*  DATE FIRST PRODUCTION 9-1-71	94,13//,1322½ 328,1322½ 78½,1375, hots.  N METHOD (Flowing Pumping CHOKE SIZE   F	1302½, 1353, PROI  1353,  PROI  1353,  PROI  135, pt	DUCTION umping—size a	nd type of pun	AMOUNT AN 6000 g 40000# 80000	al. 15 20-40 gal. t  WELL STATE  **PIOO	MATERIAL USED  % acid ) sand & reated wtr.
1458,1442,1411,139 1355,1351½,1346,13 1456,1444,1381,13 1348½,1325 - 20 si	94,13//,1322½ 328,1322½ 78½,1375, hots.  N METHOD (Flowing Pumping CHOKE SIZE   F	73, ,1302½, 1353, PROI	DUCTION umping—size a	nd type of pur	AMOUNT AN 6000 g 40000# 80000	well state Process	MATERIAL USED  % acid ) sand & reated wtr.  S (Producing or ducing  GAS-OIL RATIO
1458,1442,1411,139 1355,1351½,1346,13 1456,1444,1381,13 1348½,1325 - 20 s  33.*  DATE FIRST PRODUCTION PRODUCTION 9-1-71  DATE OF TEST HOURS TESTED	94,13//,1322½ 328,1322½ 78½,1375, hots.  N METHOD (Flowing CHOKE SIZE  CALCULATED	PRODING, FOR EST PERIOD	DUCTION umping—size a	nd type of pun	AMOUNT AN 6000 g 40000# 80000	WELL STATE SHELL BLW	MATERIAL USED  % acid ) sand & reated wtr.  S (Producing or ducing  GAS-OIL RATIO
1458,1442,1411,139 1355,1351½,1346,1 1456,1444,1381,139 1348½,1325 - 20 s)  33.*  DATE FIRST PRODUCTION PRODUCTION 9-1-71  DATE OF TEST POPULATION PRODUCTION 9-5-71 24  FLOW. TUBING PRESS.   CASING PRESSURE	94,13//,1322½ 328,1322½ 78½,1375, hots.  N METHOD (Flowing CHOKE SIZE  CALCULATED 24-HOUR RATE	PROD'N. FOR EST PERIOD	DUCTION Imping—size a  OIL—BBL.  12	nd type of pun	AMOUNT AN 6000 g 40000# 80000   400000	WELL STATE  WELL STATE  WELL STATE  BLW  OIL  38	MATERIAL USED  % acid ) sand & reated wtr.  ES (Producing or ducing  GAS-OIL RATIO  GRAVITY-API (CORR.)  3.0
1458,1442,1411,139 1355,1351½,1346,1 1456,1444,1381,139 1348½,1325 - 20 s)  33.*  DATE FIRST PRODUCTION PRODUCTION 9-1-71  DATE OF TEST 9-5-71 24	94,13//,1322½ 328,1322½ 78½,1375, hots.  N METHOD (Flowing CHOKE SIZE  CALCULATED 24-HOUR RATE	PROI  g, gas lift, pt  ROD'N. FOR EST PERIOD	DUCTION Imping—size a  OIL—BBL.  12	nd type of pun  GAS—MC TST	AMOUNT AN 6000 g 40000# 80000  PP WATER—BBL. 17 BLW	WELL STATE **PFOOR	MATERIAL USED  % acid  sand & reated wtr.  S (Producing or ducing  GAS-OIL RATIO  GRAVITY-API (CORR.)  3.0  BY
1458,1442,1411,139 1355,1351½,1346,1 1456,1444,1381,139 1348½,1325 - 20 s)  33.*  DATE FIRST PRODUCTION PRODUCTION 9-1-71  DATE OF TEST POPULATION PRODUCTION 9-5-71 24  FLOW. TUBING PRESS.   CASING PRESSURE	94,13//,1322½ 328,1322½ 78½,1375, hots.  N METHOD (Flowing CHOKE SIZE  CALCULATED 24-HOUR RATE	PROI  1353,  PROI  1353,  PROI  1353,  PROI  1353,  PROI  1450  PROI  1500  PROI  1600  PROI  1700  PROI  PR	DUCTION Imping—size a  OIL—BBL.  12	nd type of pun  GAS—MC TST	AMOUNT AN 6000 g 40000# 80000  PP WATER—BBL. 17 BLW	WELL STATE  WELL STATE  WELL STATE  BLW  OIL  38	MATERIAL USED  % acid  sand & reated wtr.  S (Producing or ducing  GAS-OIL RATIO  GRAVITY-API (CORR.)  3.0  BY
1458,1442,1411,139 1355,1351½,1346,1 1456,1444,1381,139 1348½,1325 - 20 s)  33.*  DATE FIRST PRODUCTION PRODUCTION 9-1-71  DATE OF TEST POPULATION PRODUCTION 9-5-71 24  FLOW. TUBING PRESS.   CASING PRESSURE	94,13//,1328,1322½ 78½,1375,hots.  N METHOD (Flowin Pumping CHOKE SIZE To CALCULATED 24-HOUR RATE To CALCULATED 24-HOUR RATE To CALCULATED CHOKE SIZE TO CALCULATED CHOKE S	PROI  ig, gas lift, pr  ROD'N. FOR EST PERIOD    12   12   ed	DUCTION Imping—size a  OIL—BBL.    12	nd type of pun  GAS—MC TST	AMOUNT AN 6000 g 40000# 80000  PP WATER—BBL. 17 BLW	WELL STATE **PFOOR	MATERIAL USED  % acid  sand & reated wtr.  S (Producing or ducing  GAS-OIL RATIO  GRAVITY-API (CORR.)  3.0  BY
1458,1442,1411,138 1355,1351½,1346,13 1456,1444,1381,13 1348½,1325 - 20 S  33.*  DATE FIRST PRODUCTION PRODUCTION 9-1-71  DATE OF TEST POPULATION PRODUCTION 9-5-71 24  FLOW. TUBING PRESS. CASING PRESSURE  34. DISPOSITION OF GAS (Sold, used for fuel)  35. LIST OF ATTACHMENTS	94,13//,1328,1322½ 78½,1375, hots.  N METHOD (Flowin Pumping CHOKE SIZE  CALCULATED 24-HOUR RATE 24-HOUR RATE , rented, etc.)  Vent  Deviati	PROIDING, gas lift, purious periodical perio	DUCTION Imping—size a  OIL—BBL.  I 2  GAS—3  TOPE	nd type of pun  GAS—MC TST	AMOUNT AN 6000 g 40000# 80000  P. WATER—BBL. 17 BLW TEST Pa	WELL STATE BLW OIL SEED OIL CALL	MATERIAL USED  % acid ) sand & reated wtr.  ES (Producing or ducing GAS-OIL RATIO  GRAVITY-API (CORR.)  3.0 BY CITE
1458,1442,1411,139 1355,1351½,1346,13 1456,1444,1381,139 1348½,1325 - 20 S  33.*  DATE FIRST PRODUCTION PRODUCTION 9-1-71  DATE OF TEST POPULATION PRODUCTION 9-5-71 24  FLOW. TUBING PRESS. CASING PRESSURE  34. DISPOSITION OF GAS (Sold, used for fuel)	94,13//,1328,1322½ 78½,1375, hots.  N METHOD (Flowin Pumping CHOKE SIZE  CALCULATED 24-HOUR RATE 24-HOUR RATE , rented, etc.)  Vent  Deviati	PROIDING, gas lift, purious periodical perio	DUCTION Imping—size a  OIL—BBL.  I 2  GAS—3  TOPE	nd type of pun  GAS—MC TST	AMOUNT AN 6000 g 40000# 80000  P. WATER—BBL. 17 BLW TEST Pa	WELL STATE BLW OIL SEED OIL CALL	MATERIAL USED  % acid ) sand & reated wtr.  ES (Producing or ducing  GAS-OIL RATIO  GRAVITY-API (CORR.)  B. O  BY  Cre
1458, 1442, 1411, 138 1355, 1351½, 1346, 1 1456, 1444, 1381, 13 1348½, 1325 - 20 S  33.*  DATE FIRST PRODUCTION 9-1-71  DATE OF TEST 9-5-71 24  FLOW. TUBING PRESS. CASING PRESSURE  34. DISPOSITION OF GAS (Sold, used for fuel)  35. LIST OF ATTACHMENTS	94,13//,1328,1322½ 78½,1375, hots.  N METHOD (Flowin Pumping CHOKE SIZE  CALCULATED 24-HOUR RATE 24-HOUR RATE , rented, etc.)  Vent  Deviati	PROIDING, gas lift, purious periodical perio	DUCTION Imping—size a  OIL—BBL.  I 2  GAS—3  TOPE	nd type of pun  GAS—MC TST  CSTM	AMOUNT AN 6000 g 40000# 80000  P. WATER—BBL. 17 BLW TEST Pa	WELL STATE BLW OIL SEED OIL CALL	MATERIAL USED  % acid ) sand & reated wtr.  ES (Producing or ducing GAS-OIL RATIO  GRAVITY-API (CORR.)  3.0 BY CITE