

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Yates Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 0439900	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, New Mexico 88210						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 2310' FWL of Sec. 15-17S-25E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Federal "CB"	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUDDED 8-16-71						10. FIELD AND POOL, OR WILDCAT Eagle Creek S.A.	
16. DATE T.D. REACHED 8-19-71						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15-17S-25E Unit N NMMP	
17. DATE COMPL. (Ready to prod.) 9-1-71						12. COUNTY OR PARISH Eddy	
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3528' GL						13. STATE N. Mex.	
20. TOTAL DEPTH, MD & TVD 1482'						19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-1482'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1302½-1458 San Andres	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Radioactivity	
27. WAS WELL CORED No							

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	410'	13 3/4"	160 sacks	
7"	20#	1122'	9 7/8"	500 sacks	
4½") Taperd	11#	489') 1482'	6 1/8"	125 sacks	
5½")	14#	971')			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	1282'	

31. PERFORATION RECORD (Interval, size and number) 1458, 1442, 1411, 1394, 1377, 1373, 1355, 1351½, 1346, 1328, 1322½, 1302½, 1456, 1444, 1381, 1378½, 1375, 1353, 1348½, 1325 - 20 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1302½-1458 AMOUNT AND KIND OF MATERIAL USED 6000 gal. 15% acid 40000# 20-40 sand & 80000 gal. treated wtr.	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 9-1-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-5-71	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 12	GAS—MCF. TSTM	WATER—BBL. 17 BLW	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 12	GAS—MCF. TSTM	WATER—BBL. 17 BLW	OIL GRAVITY-API (CORR.) 38.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Paul Carre	

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Eddie M. Luby TITLE Engineer DATE 9-8-71

*(See Instructions and Spaces for Additional Data on Reverse Side)