DISTRIBUTION / / / / / / / / / / / / / / / / / / /	REQUEST	CONSCRYATION COMMISSION TOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Dim C-104 Supersedes Old C-101 and G-1 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL /		-	RECEIVED
OPERATOR 7			COETVED
PROBATION OFFICE			MAR 29 1979
Yates Petroleum	Corporation /	·	O. C. C. ARTESIA, OFFICE
207 South 4th St	treet-Artesia, NM 882		ARIEBIA, UFFICE
Reason(s) for filing (Check proper) New Woll Recompletion Change in Ownership	Change in Transporter of: Oil	· · · · · · · · · · · · · · · · · · ·	Roin 20C
If change of ownership give name	b		
DESCRIPTION OF WELL AN	D LFASE .		
Lease Name	Well No. Pool Name, Including F	State Sadana	l or See
Federal CB	1 Eagle Creek	S. A.	Fed.
Unit Letter N;	330 Feet From The South Lin	ne and 2310 Feet From 1	rhe West
Line of Section 15	Township 17S Range	25E , NMPM, Eddy	County
DESIGNATION OF TRANSPORME of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approv	red copy of this form is to be sent!
Navaio Crude Oil	Purchasing Company	No. Freeman Ave-Art	
cme of Authorized Transporter of Casinghead Gas A or Dry Gas Address (Give address to which approved copy of this form is to be sent)		ved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. APge.	Is gas actually connected? Who	en.
give location of tanks.	N 15 17S 251		2-28.73
I this production is commingled COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Flug Back Same Nesty. Diff. Resty.
Date Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perferations			Depth Casing Shoo
	THEING CASHIG AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOTAL AND STOLET	FOR ALLOWARIE (Test must be a	(ter recovery of rotal values of load oil o	I and must be equal to or exceed top allows
TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Mothed (Flow, pump, gas life	
		Casing Pressure	Choke Size
Length of Tost	Tubing Pressure	Cuamy Pressure	1000
Actual Prod. During Toot	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Fred, Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Mothed (pitot, back pr.)	Tubing Processe (Shuu-iu)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION .
hereby cortify that the rules an	d regulations of the Oil Conservation	APPROVED MAR 2	, 9 1979
Commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief,		DY_W,C1, Diessit	
Christine Tombinson-Good South		TITLESUPERVISOR, DIST	
		This form is to be filed in confidential to the file of the file o	dite for a newly difflet or despended.
		well, this form must be accompanied by a tabulation of the coving a taute taken on the well in accordance with RULE. 111.	

Christine Tomlinson-Geol.

(Tide) 3-28-79

(Date)

All sections of this form must be filled out completely for allowable on now and recompleted visits.

Fill out only flortions I. B. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.