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LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
SEP 17 1971

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

I. Operator
Yates Petroleum Corporation ✓
Address
207 South 4th Street - Artesia, New Mexico 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-7-77
UNLESS AN EXCEPTION TO R-1070
IS OBTAINED
EX 2-49
If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal BZ	Well No. 4	Pool Name, Including Formation Eagle Creek S.A.	Kind of Lease NM 0219603 State, Federal or Fee FEDERAL	Lease No.
Location Unit Letter 0, 330 Feet From The South Line and 1650 Feet From The East Line of Section 21 Township 17S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TheScurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 412 Bldg. of Southwest-Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 21	Twp. 17S	Rge. 25E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-24-71	Date Compl. Ready to Prod. 9-7-71	Total Depth 1512	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3558' GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 1293'	Tubing Depth 1272'					
Perforations 1293-1502½'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	10 3/4" 32#	143'	70 sacks					
9 7/8"	7" 20#	1097'	500 sacks					
6 1/4"	4½") Tapered 11# 5½") 14#	485') 1512' 1009')	125 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

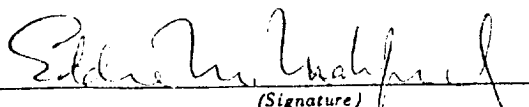
Date First New Oil Run To Tanks 9-7-71	Date of Test 9-13-71	Producing Method (Flow, pump, gas lift, etc.) Producing	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 53	Oil - Bbls. 38	Water - Bbls. 15 BLW	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Eddie M. Mahfood - Engineer
(Title)

9-16-71
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 17 1971, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply