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DISTRIBUTION			
SANTA FE			
FILE			ب
U.S.G.S.		<u> </u>	
LAND OFFICE			L
TRANSPORTER	OIL		
INANSPORIER	GAS	1	
OPERATOR		1	
PRORATION OFFICE		1	

-	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /	AND				
-	U.S.G.S.					
Ì	TRANSPORTER OIL		-			
	OPERATOR I		JUN 1 7 1974			
1.	PRORATION OFFICE	TION OFFICE				
	Operator Yates Petroleum	Yates Petroleum Corporation V. OFFICE				
	207 So. 4th St., Artesia, N.M. 88210					
	New Well	Change in Transporter of:	The way is	Secretario		
	Recompletion	Oil Dry Gas  Casinghead Gas Condens				
	Change in Ownership					
	If change of ownership give name and address of previous owner					
**	DESCRIPTION OF WELL AND L	EASE		No. 10 CO2		
***	DESCRIPTION OF WELL AND LEASE.  Well No. Pool Name, including Formation  Lease Name  Federal BZ  Well No. Pool Name, including Formation  Eagle Creek S.A.  Kind of Lease NMO219603  State, Federal or Fee Fed.					
	Location					
	Unit Letter O; 33	O Feet From The South Line	e and 1650 Feet From	The East		
	21	nship 17S Range	25E , NMPM, E	Eddy County		
	Eme of Section		•			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA or Condensate	Madiesa force equitor to minim - it.	oved copy of this form is to be sent)		
	Navajo Crude Oil Pu	rchasing Co.	N. Freeman, Artesi Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas Yates Petroleum Cor			Artesia, N.M. 88210		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 que detaun, commente.	2-28-73		
	give location of tanks.	P 21 17S 25E	Yes			
IV	If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Out well   Grass Well   Workover   Deepen   Plug Back   Same Resty.   Deepen   Plug Back   Deepen   Plug Back   Deepen					
Designate Type of Completion -		on - (X)	New Well Workover Deepen	Pring Buck Same ries ( )		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing : ormanon				
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TOTAL AND DECLIFET F	OR ALLOWARIE. (Test must be a	ifter recovery of total volume of load oi	il and must be equal to or exceed top allow-		
V	OIL WELL					
	Date First New Oil Run To Tanks Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF		
	Section 1 1001 Daily					
	CAC WEY I					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	. anning to seem of Ottor- was				
V	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 1 7 1974 . 19				
		BY W. C.	11/1 Grossett			
	Edit it is light in (Signature)		OIL AND GAS INSPECTOR			
			This form is to be filed i	n compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Sigt	sature)	well, this form must be accome	cordence with RULE 111.		

Edd al malifica	
(Signature)	

Eddie M. Mahfood (Title) 6-17-74

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply