		an an an the state of the state		
ſ	NO. OF COPIES RECEIVED			
T	DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110
╞	SANTA FE		OR ALLOWABLE	Effective 1-1-65
┢	U.S.G.S.	-	SPORT OIL AND NATURAL GA	NS
t	LAND OFFICE		TIVED	
	TRANSPORTER OIL	1	RECEIVED	
·	GAS /			
OPERATOR / JUN 1 7 1974			JUN 1 / 1974	· · · · · · · · · · · · · · · · · · ·
- T	Operator	Corporation	n G. G.	
ł	Yates Petroleum Corporation O.C.C.			
	207 So. 4th St.	., Artesia, N.M. 882	210	
Reason(s) for filing (Check proper box)				• • • • • •
	New Well Secompletion	Oil X Dry Gas		
	Change in Ownership	Casinghead Gas Condense		
•	If change of ownership give name			
and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE				
[Lease Name	Well No. Pool Name, Including For 5 Eagle Creek		
	Federal BZ	5 Eagle creek		
		0 Feet From The North Line	and 1650 Feet From T	he East
	20 175 Press 25E MMPM Eddy County			
Line of Section 28 Township 17S Range 25E , NMPM, EQUY				
TT.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATUBAL GAS	Address (Give address to which approv	·
	Name of Authorized Transporter of Oil	A or Condensate	Address force address to writer officer	
	Navajo Crude Oil Purchasing Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas		N. Freeman. Artesia Address (Give address to which approv	ed copy of this form is to be sent)
	Yates Petroleum Cor		207 So. 4th St., A:	
	If well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected? When	2-28-73
	give location of tanks.	the second se		
If this production is commingled with that from any other lease or pool, give commingling order number:				
17.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compt. Ready to From	· · · ·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			· · · · · · · · · · · · · · · · · · ·
		TUBING, CASING, AND		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			L	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal t able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	I ubing Pleasans		
	Actual Prod. During Test	Oil-Bbla.	Water-Bble.	Gas-MCF
]	l	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	OFRITEICATE OF COMBLIAN	LCE	OIL CONSERV	ATION COMMISSION
V	. CERTIFICATE OF COMPLIANCE		JUN 1 7 1974	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED U. a. Aresset	
			OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			anistated wells.	