

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)DATE
in re-Form approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal LDY

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-17S-25E

Unit F NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

N.Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 2310' FNL & 2310' FWL of Sec. 27-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3531' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 4½ & 5½" Prod. Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1465'; PBTD 1453' - Ran a tapered string of production casing as follows: Ran 485' of 5½" 11#, J-55 & 955' of 5½" 14#, J-55 casing, 1-float collar and shoe (Total 1440') set at 1453' with 125 sacks of Incor Neat 2% Cacl. PD 11:00 PM 9-6-71. Cement circulated. Centralizers at 1413, 1293, 1173, and 1013'. WOC 24 hours and pressure tested casing with 1000#. OK.

Perforated by Perfojet Services as follows: 1405, 1397, 1392½, 1371½, 1363, 1359, 1356, 1353½, 1345½, 1337½, 1315½, 1291, 1415, 1394½, 1389, 1373½, 1369, 1364½, 1357, 1354½, 1347½, 1343, 1318, 1313.

Sand Frac'd using 6000 gallons of regular 15% acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 9-28-71

(This space for Federal or State office use)

APPROVED BY

COMMISSION OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 28 1971

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side