

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructi  
verse side)DATE  
on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal LDY

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT  
Eagle Creek S.A.11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 27-17S-25E  
Unit E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street -Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2310' FNL &amp; 990' FWL of Sec. 27-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3541' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud &amp; set 10 3/4" Csg.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-5-71 - Spudded 12:30 P.M. 9-5-71.

TD 142' - Ran 4 jts of 10 3/4" 32#, J-55 casing (129') set at 142' with 60 sacks of Incor Neat 4% CaCl. PD 5:00 P.M. 9-5-71. Cement circulated, 5 sax to pit. WOC 7 hours, drilled out shoe, reduced hole to 9 7/8" and resumed drilling.

TD 1163' - Ran 36 jts of 7" 20#, H-40 used casing (1112') and 1 jt 7" 17#, H-40 new casing (38') (Total 1150') set at 1163', centralizers at 1070, 884' and 770', baskets at 853 and 790'. Washed casing at 485-516 &amp; 1035-1163'. Cemented with 500 sacks. 250 sx Incor Mix (2 sx hulls, 60# flocele and 1200 gilsonite 2% CaCl). 100 sx Incor Neat 2% CaCl. PD 10:00 P.M. 9-6-71. WOC 8 hours and ran Temperature Survey, top of cement at 420'. Ran 1" tubing and tagged cement at 445'. Spotted 75 sx of Neat 4% CaCl. PD 8:00 A.M. 9-7-71. WOC 4 hrs, ran 1" tubing and tagged firm cement at 427'. Laid down 1" tubing and pumped in 75 sx of Incor Neat 4% CaCl, with 1 sx hulls and filled hole with 4-3/4 yards of Ready-Mix. Job completed at 3:00 P.M. 9-7-71. WOC 20 hrs, tested casing w/500#. OK. Drilled out shoe and tested w/450#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

11-2-71

(This space for Federal or State office use)

APPROVED BY

TITLE

NOV 4 1971

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV - 3 1971  
K. L. BEEKMAN  
ACTING DISTRICT ENGINEERO. C. C.  
ARTESIA, OFFICE

\*See Instructions on Reverse Side