SANTA FE // REQUEST FOR ALLOWABLE Supersedes Old C-104 and C. FILE // AND AND Effective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I.AND OFFICE OPERATOR // NOV 3 1971 PRORATION OFFICE D.C.C. C. Yates Petroleum CorporationArtesia, OFFICE D.H.C.C. Address 207 South 4th Street - Artesia, New Mexico 88210 Reson(s) for filing (Check proper box) Change in Transporter of: New Well Change in Transporter of: Other (Please explain) New Well Casinghead Gas Condensate If change of ownership Casinghead Gas Condensate DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease NM 0630 Lease Name Vell No. Pool Name, Including Formation Kind of Lease NM 0630 Lease N Federal LDY 4 Eagle Creek S.A. State, Federal Lease N Location Unit Letter_' E: 2310 Feet From The North Line and 990' Feet From The West	NO. OF COPIES RECEIVED						
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