NO. OF COPIES RECEIVED		15	
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SANTA FE			
FILE		i	v
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	Ľ	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I RANSPORTER OIL	RECEIVED			
OPERATOR   PRORATION OFFICE	FEB 2 8 1973			
Operator		6		
Yates.Petroleum	Corporation	O. C. C. ARTESIA, OFFIC	Ε	
207 South 4th S	reet Artesia, LM 882	Other (Please explain)		
Reason(s) for filing (Check proper box	Change in Transporter of:			
New Well Recompletion	Oil Dry Gas	To Transport C	asinghead Gas	
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	rmation Kind of Leas	• 1 MO630 Lease No.	
Lease Name Federal LDY	4 Eagle Cree		l or Fee <u>fed</u>	
Location Location				
Unit Letter E :2310	Feet From The North Line	e and 990 Feet From '	The West	
Line of Section 27	ownship 17S Range	25E , NMPM, Edd	Y County	
		<b>a</b>		
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)	
Sourlock Oil Come	oany	216 Vaughn Bldg40 Address (Give address to which appro	nuston my 7070	
Name of Authorized Transporter of C	asinghead Gas [ or Dry Gas	207 H. H Land W	ouston TX 777	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If well produces oil or liquids, give location of tanks.	F 27 17S 25E	yes	2-28-73	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complet		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Dapin		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		the second of total volume of load of	l and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (lest must be a able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	11/1, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
·		Water - Bbls.	Gas • MCF	
Actual Prod. During Test	Oil-Bbls.	wdder - Dbis.		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Paudin or 1001			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION MAR 9 1973		
I hereho certifu that the rules ar	nd regulations of the Oil Conservation	APPROVED 7	<u> </u>	
	d with and that the information given the best of my knowledge and belief.		gressett	
anove to time and complete to		TITLE DIL AND GAS INSPEC	708	
$\bigcirc$ .			n compliance with RULE 1104.	
Eddie Lu	Malyn	If this is a request for all	owable for a newly drilled or deepend	
	Eddie M. Mahfood - Engineer		well, this form must be accompanied by a tabulation of the deviation to the deviation of th	
Eddie M. Mahiood	- Endineer	All sections of this form	must be filled out completely for allo-	

(Title)

(Date)

2-9-73

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.