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U.S.G.S.			L
LAND OFFICE			<u> </u>
IRANSPORTER	OIL		
	GAS	$\perp i$	<u> </u>
OPERATOR			
PROBATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- - -	U.S.G.S. LAND OFFICE IRANSPORTER CAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED						
1.	OPERATOR / PRORATION OFFICE	JUN 1 7 1974						
	Yates Petroleum Corporation / D.C.C.							
	Address 207 So. 4th St	., Artesia, N.M. 882			•			
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Condensate Condensate						
1	of change of ownership give name and address of previous owner							
II. j	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo 6 Eagle Creek			NM0219603	Lease No.		
	Location / N 330 S. The South I the and 2310 Feet From The West							
			5E , NMPM,	na.	_	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	l/al annon	ed copy of this form is to	he sent)		
	Name of Authorized Transporter of Oil Navajo Crude Oil Pu	or Condensate	N. Freeman.	Artesia	N.M. 88210			
	Name of Authorized Transporter of Cas	of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of the			ed copy of this form is to	1		
	Yates Petroleum Cor	rporation Unit Sec. Twp. Rge.	Is gas actually connected		tesia, N.M. 8	0210		
	If well produces oil or liquids, give location of tanks.	P 21 17S 25E	l		2-28-73			
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				Diff Boots		
2 V .	Designate Type of Completio	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.		
İ	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
		TUBING, CASING, AND			SACKS CEM			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	:T	SACKS CEIME	2191		
					1			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volu- epth or be for full 24 hours	me of load oil	and must be equal to or ex	ceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lij	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSERVATION COMMISSION					
			APPROVED JUN 1 7 1074 . 19					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OU AND CAR INSDECTOR					
	Chie I I a , o		This form is to be filed in compliance with RULE 1104.					
	Eddie lu lug	iteless from	If this is a req	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Eddie M. Mahfood - Engineer			All sections of this form must be filled out completely for allow					

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply