

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR "CATE"
(Other instruct on re-
verse side)Form approved.
Budget Bureau No. 43-R141

5. LEASE DESIGNATION AND SERIAL NO.

NM 0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BZ

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 28-17S-25E
Unit G NMMP

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	OCT 14 1971
2. NAME OF OPERATOR Yates Petroleum Corporation	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, New Mexico 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL & 1650' FEL of Sec. 28-17S-25E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3556' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 4½ & 5½" Prod. Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers, and zones pertinent to this work.) *

TD 1470', PBTD 1456'. Ran a tapered string of production casing as follows:
Ran 483' of 4½" 9.5#, J-55 and 961' of 5½" 14#, J-55 casing (Total 1444')
1-swage and shoe, set at 1456' with 125 sacks of Incor Neat 2% CaCl cement.
Cement circulated. PD 5:00 PM 9-17-71. Centralizers at 1433, 1313, 1193,
and 1033'. WOC 24 hours and tested casing with 1000#. OK.
Perforated as follows: 1385, 1378, 1363, 1358, 1348½, 1344½, 1339½, 1333½,
1310, 1306, 1302½, 1278, 1383, 1355½, 1346½, 1343, 1341, 1338, 1336, 1323,
1312, 1308, 1304½ and 1360½.

Sand Frac'd using 6000 gallon of 15% regular acid for breakdown, 40000#
20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

10-13-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

OCT 13 1971

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side