

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

Federal BZ

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 28-17S-25E
Unit H NMMP

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 2310' FNL & 330' FEL of Sec. 28-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & 10 3/4" Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-71 - Spudded at 11:00 A.M. 9-17-71.

TD 163' - Drilled a 13 3/4" hole to 163', ran 150' of 10 3/4" 32#, J-55 casing, set at 163' with 75 sacks of Incor Neat 4% CaCl. Cement circulated. PD 2:30 PM 9-17-71. WOC 6 1/2 hours and backed off landing jt, drilled shoe and reduced hole to 9 7/8" and resumed drilling.

TD 1119' - Ran 34 jts of 20# H-40 casing (1055'), centralizers 991, 774, and 648', baskets at 710 and 618', cemented with 450 sacks at 1056'. Casing stuck, unable to circulate. Perf 7" casing with 3 DML jets at 1035, 1030 and 1029' and cemented csg with 200 sx Incor Mix (600# Flocele & 1200# Gilsonite) 2% CaCl and 125 sx Incor Neat 2% CaCl. PD 1:00 AM 9-19-71.

WOC 9 hrs, ran Temperature Survey. Temp. increased at 100' & 500', very hot at 940' to TD. Ran 1" tubing to 298'. Laid down 1" and pumped in 75 sacks of Incor Neat 4% CaCl. Did not fill hole. Ran 50 sx Incor Neat 5% CaCl and filled hole with 1 yard of Ready-Mix. Completed Noon 9-20-71.

WOC 5 hrs. Ran Temp. Survey, temp slightly increased at 100' to 500', very hot at 940' to TD. Perf. 7" csg. at 610' with 1 DML jet, unable to pump thru perfs. Water zones separated. Tested casing with 500#. OK. Drilled shoe and tested with 500#. OK. Reduced hole to 6 1/4" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

10-15-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

OCT 21 1971

H. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side