

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CASE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1421.5. LEASE DESIGNATION AND SERIAL NO.
NM0219603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BZ

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 28-17S-25E

Unit H NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310' FNL & 330' FEL of Sec. 28-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

4½" & 5½" Prod. casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1450' - Ran a tapered string of production casing as follows:
 Ran 433' of 4½" 9.5#, J-55 and 1002' of 5½" 14#, J-55 casing (Total 1435')
 1-swage and shoe set at 1450' with 125 sacks of Incor Neat 2% CaCl.
 Cement circulated. PD 5:00 PM 9-21-71. Centralizers at 1409, 1289, 1169,
 and 1009'. WOC 24 hours and pressure tested casing with 1000#. Tested OK.
 Perforated as follows: 1410, 1383, 1370, 1365, 1362, 1356, 1336, 1332,
 1328, 1313, 1301, 1387, 1372, 1367½, 1363½, 1340½, 1338, 1334, 1330,
 1326, 1318½, 1311, and 1298'.

San Frac's using 6000 gallons of 15% regular acid for breakdown, 40000#
 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Engineer

DATE

10-15-71

(This space for Federal or State office use)

TITLE

DATE

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

OCT 21 1971

H. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side