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NEW MEXICO OIL CONSERVATION COMMISSION

O.C.C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Jackson Estate BY
3. Address of Operator 207 South 4th Street-Artesia, New Mexico 88210	9. Well No. 5
4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3546' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-71 - Spudded 12:15 PM 9-21-71.

TD 456' - Ran 13 jts of 10 3/4" 32#, J-55 (443'), set at 456' with 200 sxs of Incor Neat 4% CaCl. Cement circulated. PD 9:00 AM 9-21-71. WOC 7 hours, cut off pipe and ran DP, drilled out shoe, reduced hole to 9 7/8" and resumed drilling.

TD 1122' - Ran 34 jts of 7" 23#, J-55 LT&C casing (1091') set at 1122' with 500 sxs of cement. Centralizers at 1032, 720 & 560', baskets at 658 & 528'. Washed 540-560'. Plugged 7" csg. at 910'. Pulled 5 jts csg before unplugging 7". Washed to TD. Cemented with 200 sxs Incor Mix (60# flocele, 1200# gilsonite 2% CaCl + 100 sxs Incor Neat 2% CaCl. PD 5:00 AM 9-23-71. WOC 6 hrs. Ran 1" tubing and tagged cement at 538'. Spotted 75 sacks Incor Neat 4% CaCl at 526'. PD 11:30 AM 9-23-71. WOC 3 1/2 hrs, ran 1" tubing to 526'-did not tag cement. Spotted 75 sxs Incor Neat w/ 1/2 sx hulls 4% caCl. PD 3:45 PM 9-23-71. WOC 4 1/2 hrs - Tagged cement at 465'. LD 1" tubing and pumped in 50 sxs Incor Neat 4% CaCl, filled hole with 5 yards of Ready-Mix. Job Comp. 10:00 PM 9-23-71. Ran Temperature Survey, temp increased 100-470', cool 470-550', hot 560-650, 700-750, 800-TD. WOC 18 hrs. Tstd csg w/ 500#. Ok. Drld shoe & tstd. OK. Reduced hole to 6 1/2" after testing and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Kelly TITLE Engineer DATE 10-20-71

APPROVED BY W. P. Gussert TITLE RECORDS MANAGER DATE 10-20-71

CONDITIONS OF APPROVAL, IF ANY: