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 NEW MEXICO OIL CONSERVATION COMMISSION
 OCT 20 1971
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jackson Estate BY	
9. Well No. 5	
10. Field and Pool, or Wildcat Eagle Creek S.A.	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street- Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>21</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3546' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Prod. Csg., Perf & Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1547', PBTD 1505' - Ran a tapered string of production casing as follows:
 Ran 486' of 4½" 9.5#, J-55 and 1009' of 5½" 14#, J-55 (1495') 1-swage and shoe set at 1505' with 125 sacks of Incor Neat 2% CaCl. Cement circulated. PD 6:30 PM 9-25-71. Centralizers at 1465, 1351, 1351, 1225 & 1061'. WOC 24 hours and pressure tested casing with 1000#. Tested OK.
 Perforated as follows: 1460½, 1387, 1382½, 1374, 1357, 1353, 1349, 1342½, 1324, 1318, 1310½, 1302, 1459, 1389, 1385, 1379½, 1355, 1351, 1347, 1339, 1322½, 1316, 1309, 1299'.
 Sand Frac'd using 5000 gallons of 15% regular acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Leahy TITLE Engineer DATE 10-20-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 21 1971

CONDITIONS OF APPROVAL, IF ANY: