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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 20 1971

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210

7. Unit Agreement Name
8. Farm or Lease Name Jackson Estate BY
9. Well No. 5
10. Field and Pool, or Wildcat Eagle Creek S.A.

4. Location of Well
UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM East
THE East LINE OF SEC. 21 TWP. 17S RGE. 25E NMPM

12. County Eddy

15. Date Spudded 9-21-71 **16. Date T.D. Reached** 9-25-71 **17. Date Compl. (Ready to Prod.)** 10-7-71 **18. Elevations (DF, RKB, RT, GR, etc.)** 3546' GL **19. Elev. Casinghead**
20. Total Depth 1547' **21. Plug Back T.D.** 1505' **22. If Multiple Compl., How Many** **23. Intervals Drilled By** Rotary Tools **24. Producing Interval(s), of this completion - Top, Bottom, Name** 1299-1460½ San Andres **25. Was Directional Survey Made** No
26. Type Electric and Other Logs Run Radioactivity **27. Was Well Cored** No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	456'	13 3/4"	200 sacks	
7"	23#	1122'	9 7/8"	500 sacks	
4½") Tapered	9.5#	486') 1505' 6½"		125 sacks	
5½")	14#	1009')			

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2" EUE	1279'	

31. Perforation Record (Interval, size and number) .51 1-shot/ft. 1460½, 1387, 1382½, 1374, 1357, 1353, 1349, 1342½, 1324, 1318, 1310½, 1302, 1459, 1389, 1385, 1379½, 1355, 1351, 1347, 1339, 1322½, 1316, 1309, 1299 - 24 shots.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 1299-1460½ AMOUNT AND KIND MATERIAL USED 5000 gal. 15% acid 40000# 20-40 sand 80000 gal. treated wtr.

33. PRODUCTION
Date First Production 10-7-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 10-15-71 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 25 Gas - MCF TSTM Water - Bbl. 16 BLW Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 25 Gas - MCF TSTM Water - Bbl. 16 BLW Oil Gravity - API (Corr.) 38.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Paul Carre

35. List of Attachments Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Edgar M. Luby TITLE Engineer DATE 10-20-71