

Form 9-131
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other Instruction
verse side)ATE
H TOForm approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12832

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street -Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 2310' FWL of Sec. 28-17S-25E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal CD

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Sec. 28-17S-25E

Unit C NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3567' GL

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 4½" & 5½" Prod. Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 1462' - Ran a tapered string of production casing as follows: Ran 439' of 4½" 9.5#, J-55 and 1010' of 5½", J-55 14# casing (Total 1449') 1-swage and shoe set at 1462' with 125 sacks of Incor Neat 2% CaCl cement. Cement circ. PD 5:00 PM 10-7-71. Centralizers at 1422, 1302, 1182 and 1022'. WOC 24 hours and tested casing with 1000# for 30 minutes. Tested OK. Perforated as follows: 1388½, 1375, 1363½, 1354½, 1343, 1338½, 1335, 1331, 1324½, 1317, 1313, 1307, 1366, 1361, 1357, 1353, 1340½, 1333, 1328½, 1321, 1315½, 1309 & 1295'. Sand Frac'd using 3000 gallons of 15% regular acid, 55000# of 20-40 sand and 80000 gallons of treated water.

RECEIVED
OCT 22 1971
GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

10-22-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED

OCT 22 1971

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side