Form 9-230 (Rev. 5-63)	1		2 36 (M. (0. <u>C. C. C</u>	COV		Copep
(1007. 0-00)		UN E	D STATES	SUBMIT I		For	m approved.
- - -		TMENT (OF THE IN		(See other 1 structions o reverse side	n- n 5, LEASE DESIG	lget Bureau No. 12-R355.5 (NATION AND SERIAL NO. 2832
WELL CON		OR RECC	OMPLETION	REPORT AN		6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL:		GAS GAS				7. UNIT AGREEN	MENT NAME
b. TYPE OF COMPI	LETION:				ED	-	
	WORK DEE	P- PLUG BACK	DIFF. RESVR.	Other	1	S. FARM OR LE	
Yates Petro		rporatio	n 🗸	H		9. WELL NO.	
3. ADDRESS OF OPERA				J. L. C		- <u>1</u>	
207 South 4 4. LOCATION OF WELL	th Stree	et - Art	esia, New	MEXACO B	$\frac{210}{nt_{s})^{*}}$		Creek S.A.
At surface 9	90' FNL	& 2310'	FWL of Se	c. 28-17S	-25E	11. SEC., T., R., OE AEEA	M., OR BLOCK AND SURVEY
At top prod. inter	val reported bel	low				Sec. 28-	
At total depth				2		Unit C.	
			14. PERMIT NO	DATE	E ISSUED	12. COUNTY OR PARISH Eddy	13. STATE N. Mex.
5. DATE SPUDDED	16. DATE T.D. RE	1 .	NTE COMPL. (Ready t	10. 20.	EVATIONS (DF, REB		9. ELEV. CASINGHEAD
9-30-71	10-6 -7	71.	10-15-71	TIPLE COMPL.,	67' GL	ROTARY TOOLS	CABLE TOOLS
1462'	170 21. PLUG	9, DAVA 1,0, 31D	HOW S		. DRILLED BY		
4. PRODUCING INTERVA	AL(S), OF THIS	COMPLETION-T	OF, BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
₹		1295-	1388½ San	Andres			No
6. TIPE ELECTRIC AND	D OTHER LOGS R	RUN			CU	- 27	. WAS WELL CORED
			ioactivity		(No
S. CASING SIZE	WEIGHT, LB./H			LE SIZE	in pell) CEMENTING		AMOUNT PULLED
10 3/4"	32#		150'	13 3/4	75 sac		
/" 4 <u>5</u> ")Tapered	23#&20	439	1091	9 7/8"	550 sac 125 sac		
*~ / * 4 2 4 4 4 4	9.5莊)1462				
5½")		101	0')			·····	
5½") 9.]	101 LINER RECOR			30.	TUBING RECORI	
5½") 9.		101	0')	SCREEN (MD)		·····	D PACKER SET (MD)
5-2") 9. <u>size</u>	TOP (MD)	LINER RECOR BOTTOM (MD)	OT) D SACKS CEMENT*	SCREEN (MD)	30. SIZE 2" EUE	TUBING RECORI DEFTH SET (MD) 1276	PACKER SET (MD)
9. SIZE	TOP (MD)	LINER RECOR BOTTOM (MD)	O ^T) D SACKS CEMENT [*] .51 1-Shot	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	TUBING RECORI DEFTH SET (MD)	QUEEZE, ETC.
5 ² / ₂ ") 9. 1. PERFORATION RECOR 1.388 ¹ / ₂ ,1375, 1335,1331,1	TOP (MD) TOP (MD) D (Interval, siz 1363 ¹ 2, 13 .324 ¹ 2, 13	101 LINER RECOR BOTTOM (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD)	0 ⁺) D sACKS CEMENT [*] .51 1-Shot 3,1338 ¹ / ₂ , 1307, 1366	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	TUBING RECORI DEFTH SET (MD) 1276' TURE, CEMENT S MOUNT AND KIND C DOO gal. 1	QUEEZE, ETC. DF MATERIAL USED .5% acid
5 ¹ / ₂ ") 9. 81ZE 1. PERFORATION RECOM 1388 ¹ / ₂ , 1375, 1335, 1331, 1 1361, 1357, 1	TOP (MD) TOP (MD) TOP (Interval, siz 1363 ¹ 2,13 .324 ¹ 2,131 .353,134(101 LINER RECOR BOTTOM (MD) 354 ¹ / ₂ , 134 17, 1313, 0 ¹ / ₂ , 1333,	0 ⁺) D SACKS CEMENT*	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	TUBING RECORI DEPTH SET (MD) 1276' TURE, CEMENT S MOUNT AND KIND C DOO gal. 1 50004 20-4	PACKER SET (MD) QUEEZE, ETC. DF MATERIAL USED .5% acid .0 sand
5 ¹ / ₂ ") 9. 81ZE 1. PERFORATION RECOM 1388 ¹ / ₂ , 1375, 1335, 1331, 1 1361, 1357, 1	TOP (MD) TOP (MD) TOP (Interval, siz 1363 ¹ 2,13 .324 ¹ 2,131 .353,134(101 LINER RECOR BOTTOM (MD) 354 ¹ / ₂ , 134 17, 1313, 0 ¹ / ₂ , 1333,	0 ⁺) D sACKS CEMENT* .51 1-ShOt 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .s.	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	TUBING RECORI DEPTH SET (MD) 1276' TURE, CEMENT S MOUNT AND KIND C DOO gal. 1 50004 20-4	PACKER SET (MD) QUEEZE, ETC. DF MATERIAL USED .5% acid .0 sand
5½") 9. 8IZE 1. PERFORATION RECOP 1.388½, 1.375, 1.335, 1.331, 1 1.361, 1.357, 1 1.315½, 1.309, 3.*	TOP (MD) TOP (MD) 1363 ¹ / ₂ ,13 .324 ¹ / ₂ ,131 .353,1340 1295' -	101 LINER RECOR BOTTON (MD) 354 ¹ / ₂ ,134 17,1313, 0 ¹ / ₂ ,1333, 23 shot	0 ⁺) D SACKS CEMENT* .51 1-ShOT 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .5. PRO:	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	TUBING RECORI DEPTH SET (MD) 1276 TURE, CEMENT S MOUNT AND KIND C DOO gal. 1 5000# 20-4 3000 gal.	PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED .5% acid .0 sand treated wate
5 ¹ / ₂ ") 9. 81ZE 1. PERFORATION RECOP 1.388 ¹ / ₂ , 1.375, 1.335, 1.331, 1 1.361, 1.357, 1 1.315 ¹ / ₂ , 1.309, 1.3.* ATE FIRST PRODUCTION	TOP (MD) TOP (MD) 1363 ¹ / ₂ ,13 .324 ¹ / ₂ ,131 .353,1340 1295' -	101 LINER RECOR BOTTON (MD) 354 ¹ / ₂ ,134 17,1313, 0 ¹ / ₂ ,1333, 23 shot	0 ⁺) D sACKS CEMENT* .51 1-ShOt 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .s.	SCREEN (MD)	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	TUBING RECORI DEPTH SET (MD) 1276 TURE, CEMENT S MOUNT AND KIND C DOO gal. 1 5000 t 20-4 3000 gal.	PACKER SET (MD) QUEEZE, ETC. DF MATERIAL USED .5% acid .0 sand
5 ¹ / ₂ ") 9. 81ZE 1. PERFORATION RECOF 1388 ¹ / ₂ , 1375, 1385, 1331, 1 1361, 1357, 1 1315 ¹ / ₂ , 1309, 3.* ATE FIRST PRODUCTION 0-15-71 ATE OF TEST	TOP (MD) TOP (MD) 1363 ¹ / ₂ ,13 .324 ¹ / ₂ ,131 .353,1340 1295' -	101 LINER RECOR BOTTON (MD) 354 ¹ / ₂ ,134 17,1313, 0 ¹ / ₂ ,1333, 23 shot	0 ⁺) D sACKS CEMENT [*] .51 1-ShOT 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .5. PRO: (Flowing, gas lift, p Pumping	SCREEN (MD)	30. SIZE 2" EUE CID, SHOT, FRACE AL (MD) 388 ¹ / ₂ 30. 55 18 type of pump)	TUBING RECORI DEPTH SET (MD) 1276 TURE, CEMENT S MOUNT AND KIND C DOO gal. 1 5000 t 20-4 3000 gal. WELL STA Shut-in Prod WATER-BEL.	PACKER SET (MD) QUEEZE, ETC. OF MATERIAL USED .5% acid .0 sand treated wate
5 ¹ / ₂ ") ^{19.} ^{11.} PERFORATION RECOR ^{1388¹/₂, 1375, ¹³³⁵, 1331, 1 ¹³⁶¹, 1357, 1 ¹³⁶¹, 1357, 1 ^{1315¹/₂, 1309, ^{13.*} ^{14.*} ^{15.*}}}	TOP (MD) TOP (MD) 1363 ¹ 2,13 324 ¹ 2,131 .353,1340 1295' -	101 LINER RECOR BOTTON (MD) BOTTON (MD) Ge and number) 354½, 134 17, 1313, 0½, 1333, 23 shot CTION METHOD CHOKE SIZE E CALCULATES	0 ^T) D SACKS CEMENT [*] .51 1-ShOT 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .5. PRO: (Flowing, gas lift, p Pumping E PROD'N. FOR TEST PERIOD D 011-BBL.	SCREEN (MD)	30. SIZE 2" EUE CID, SHOT, FRACE AL (MD) AAL (MD) AB83 ¹ /2 30. 51 18 type of pump) GAS-MCF. TSTM	TUBING RECORI DEPTH SET (MD) 1276 TURE, CEMENT S MOUNT AND KIND O DOO gal. 1 5000 gal. 1 5000 gal. (WELL ST/ Shut-in PTOC WATER-BEL 15 BLW	PACKER SET (MD) QUEEZE, ETC. DF MATERIAL USED .5% acid .0 sand treated wate ATUS (Producing or lucing
$5\frac{1}{2}$ ") 39. 81ZE $13. PERFORATION RECOP 1388\frac{1}{2}, 1375, 1385, 1331, 1361, 1357, 13161, 1357, 13161, 1357, 13161, 1357, 1315\frac{1}{2}, 1309, 13.1315\frac{1}{2}, 1309, 13.$	Image: Top (MD) Image: Top (MD) Top (MD) Image: Top (MD) 1363 ¹ 2,13 .324 ¹ 2,131 .353,1340 1295' - N PRODU HOURS TESTED 24 CASING PRESSUR	101 LINER RECOR BOTTON (MD) BOTTON (MD) State 354 ¹ / ₂ , 134 17, 1313, 0 ¹ / ₂ , 1333, 23 Shot CTION METHOD CHOKE SIZE E CALCULATED E CALCULATED	0 ^T) D SACKS CEMENT [*] .51 1-ShOT 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .5. PROD (Flowing, gas lift, p Pumping E PROD'N. FOR TEST PERIOD OIL-BBL. DTE 20	SCREEN (MD)	30. SIZE 2" EUE CID, SHOT, FRACE AL (MD) AL (MD) AB83 ¹ / ₂ 30. 51 18 type of pump) GAS-MCF. TS TM WATER	TUBING RECORI DEFTH SET (MD) 1276' TURE, CEMENT S MOUNT AND RIND C DOO gal. 1 5000 gal. 1 5000 gal. 1 5000 gal. 1 5000 gal. 1 WELL STI shutin Prod WATER-BEL 15 BLW	PACKER SET (MD) QUEEZE, ETC. DF MATERIAL USED .5% acid .0 sand treated wate ATUS (Producing or bucing GAS-OIL RATIO L GRAVITY-API (CORR.) 38.0
$5\frac{1}{2}$ ") 39. 81ZE $13. PERFORATION RECOP 1388\frac{1}{2}, 1375, 1385, 1331, 1361, 1357, 13161, 1357, 13161, 1357, 13161, 1357, 1315\frac{1}{2}, 1309, 13.1315\frac{1}{2}, 1309, 13.$	Image: Top (MD) Image: Top (MD) Top (MD) Image: Top (MD) 1363 ¹ 2,13 .324 ¹ 2,131 .353,1340 1295' - N PRODU HOURS TESTED 24 CASING PRESSUR	101 LINER RECOR BOTTON (MD) BOTTON (MD) Ge and number) 354 ¹ 2,134 17,1313, 0 ¹ 2,1333, 23 Shot CTION METHOD CHOKE SIZE CHOKE SIZE CALCULATED Fuel, rented, etc.	0 ^T) D SACKS CEMENT [*] .51 1-ShOT 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .S. PRO: (Flowing, gas lift, p Pumping E PROD'N. FOR TEST PERIOD C OIL-BBL. 20 2.)	SCREEN (MD)	30. SIZE 2" EUE CID, SHOT, FRACE AL (MD) AL (MD) AB83 ¹ / ₂ 30. 51 18 type of pump) GAS-MCF. TS TM WATER	TUBING RECORI DEFTH SET (MD) 1276' TURE, CEMENT S MOUNT AND KIND C DOO gal. 1 5000 gal. 1 5000 gal. 1 5000 gal. 1 5000 gal. 1 WELL ST shutin Prod WATER-BEL 15 BLW TEST WITNESSED	PACKER SET (MD) QUEEZE, ETC. DF MATERIAL USED 5% acid 0 sand treated wate ATUS (Producing or Ducing GAS-OIL RATIO L GRAVITY-API (CORR.) 38.0 D BY
5 ¹ / ₂ ") ^{19.} ^{11.} PERFORATION RECOP ^{1388¹/₂, 1375, ^{1335,1331,1} ^{1361,1357,1} ^{1361,1357,1} ^{1315¹/₂,1309, ^{13.*} ^{14.} ^{15.*}}}	Image: Top (MD) Image: Top (MD) Top (MD) Image: Top (MD) AD (Intercal, siz 1363½, 13 .324½, 131 .353, 134(0 .353, 134(0 1295' - N PRODU HOURS TESTED 24 CASING PRESSUR (Sold, used for pressure)	IOI LINER RECOR BOTTOM (MD) BOTTOM (MD) Ge and number) 354½, 134 17, 1313, D½, 1333, 23 shot CTION METHOD CHOKE SIZE CALCULATE: 24-BOTR RE Juel, rented, etc.	0 ^T) D SACKS CEMENT [*] .51 1-Shot 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .5. PROD'N, FOR TEST PERIOD Pumping E PROD'N, FOR TEST PERIOD D OIL-BBL. MTE 20 Vented	SCREEN (MD)	30. SIZE 2" EUE CID, SHOT, FRACE AL (MD) AL (MD) AB83 ¹ / ₂ 30. 51 18 type of pump) GAS-MCF. TS TM WATER	TUBING RECORI DEFTH SET (MD) 1276' TURE, CEMENT S MOUNT AND KIND C DOO gal. 1 5000 gal. 1 5000 gal. 1 5000 gal. 1 5000 gal. 1 WELL ST shutin Prod WATER-BEL 15 BLW TEST WITNESSED	PACKER SET (MD) QUEEZE, ETC. DF MATERIAL USED .5% acid .0 sand treated wate ATUS (Producing or bucing GAS-OIL RATIO L GRAVITY-API (CORR.) 38.0
5½") 81. FERFORATION RECOR 1388½, 1375, 1335, 1331, 1 1361, 1357, 1 1315½, 1309, 33.* DATE FIRST PRODUCTION 10-15-71 DATE OF TEST 10-20-71	Image: Top (MD) Image: Top (MD) Top (MD) Image: Top (MD) SD (Interval, siz 1363½, 13 .324½, 131 .353, 1340 .353, 1340 1295' - N PRODU HOURS TESTED 24 CASING PRESSUR	IOI LINER RECOR BOTTOM (MD) BOTTOM (MD) State 354½, 134 17, 1313, D½, 1333, 23 Shot CTION METHOD CHOKE SIZE CHOKE SIZE CHOKE SIZE Juel, rented, etc. Deviatio	0 ^T) D SACKS CEMENT [*] .51 1-Shot 3,1338 ¹ / ₂ , 1307, 1366 1328 ¹ / ₂ ,1321 .5. PRO: (Flowing, gas lift, p Pumping E PRO: FOR TEST PERIOD D OIL-BBL. ATE 20 Vented on Survey	SCREEN (MD)	30. SIZE 2" EUE CID. SHOT, FRACE AL (MD) 388 ¹ 2 30. 55 18 type of pump) GAS-MCF. TS TM WATER 1	TUBING RECORI DEPTH SET (MD) 1276 TURE, CEMENT S MOUNT AND KIND O DOO gal. 1 5000 t 20-4 3000 gal. well str shut-in prod WATER-BEL 15 BLW I-BEL. OI 5 BLW TEST WITNESSEN Paul	PACKER SET (MD) QUEEZE, ETC. PF MATERIAL USED .5% acid .0 sand treated wate ATUS (Producing or QUEEZE, ETC. .5% acid .0 sand treated wate .0 sand treated wate .0 sand .0

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sumple and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attuchments should be listed on this form, see item 35.

or Federal office for specific instructions. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Hem 29: "Sacks Centent": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (Sectorstruction for items 22 and 24 above.)

DEVIATION SURVEY Yates Petroleum Corporation - Federal CD No. 1 990' FNL & 2310' FWL of Section 28-175-25E Eddy County, New Mexico

Depth Feet 1091' Deviation 1/4 deg.

Sworn to this 18th day of October, 1971.

Eddie M. Mahfood Engineer for Yates Petroleum Corporation

STATE OF NEW MEXICO) : ss COUNTY OF EDDY)

RECOVED OCT 221971 8.8.880 Jahr ANTESS

The foregoing instrument was acknowledged before me this 18th day of October, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

Notary Public in and for

Notary Public in and for Eddy County, New Mexico

-9-1973