N. M. D. C. G. 60Pg

SUBMIT IN LICATE®

Form approved, Budget Bureau No. 42-R1

•	UNITE	D S	STATE	ΞS	
DEPART	MENT	OF	THE	INT	ERIOR

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	AND SERIAL NO	
GEOLOGICAL SURVEY					NM 12832			
APPLICATION	I FOR PERMIT TO	O DRILL,	DEEPE	N, OR	PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAM!
1a. TYPE OF WORK	LL 🍱	DEEPEN		i	LUG BA	ACK □	7. UNIT AGREEMENT I	VAME
D. TYPE OF WELL OIL GA	S OTHER	R	E Csi	Era A	MULT	IPLE _	8. FARM OR LEASE NA	•
2. NAME OF OPERATOR							Federal	"CD"
Yates Petro	leum Corporat	ion	SEP 2	2 4 197	<u> </u>		2	
207 South 4. LOCATION OF WELL (Real Surface	4th Street -	Artesia	Hew ith my s	Mexi	CO 88 ments.*)	3210	10. FIELD AND POOL, Eagle Cree 11. SEC., T., R., M., OR	k S.A.
At proposed prod. zone ARTESIA, DFF CE 2310' FNL & 2310' FWL of Sec. 28-17S-25E At proposed prod. zone						Sec. 28-17S-25E Unit F NMPM		
	nd direction from NEAR				ico		12. COUNTY OR PARISI	N. Mex.
15. DISTANCE FROM PROPOSED*2310' LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO	NO. OF ACRES IN LEASE 17. NO. O			of acres assigned this well 40	•
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	OSED LOCATION* RILLING, COMPLETED,		1	orosed def			Rotary	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)						22. APPROX. DATE W	
	3566' G	L					Immediate	ly
23.	P	ROPOSED CAS	ING ANI	CEMENT	ING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMI	INT
13 3/4"	10 3/4"	32#		200	0' Cir		culate	
9 7/8"	7"	23#		110	0'	_ _Cir	culate	
6 1/4"	4½") 5½")	9.5# 14#		450 105	1.150	oo ci	rculate	

It is our intention to drill a 13 3/4" hole to approx. 200', set 10 3/4" casing, if necessary, and circulate, then reduce hole to 9 7/8", drill to approx. 1100', set 7" surface casing and circulate, reduce hole to 6 1/4" drill to a total depth of approx. 1500'. If production is encountered, a tapered string of production casing will be set according to the USGS rules and regulations.

SEP 23 1971
U. S. GEOLGOICAL SURVEY
ARTESIA MARKET

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any				
81GNED Edde	In tradefice	TITLE Engi	neer	9-23-71
(This space for Feder	al or State office use			TEO RASIN
PERMIT NO.		TIONS	DECLARED	WATER BASIN
= 001/	FD \	THE OFER TIONS APPROVAL DATE THE OFER TIONS APPROVAL DATE OF THE OFER TONS APPROVAL DATE	•	1749
A PROPERTY	MALE ANY:	NOED TIME	CEMENT BE	UST BE CIRCULATED
SEP 23	A ESC	WITH 1971	CASING M	
H. L. BEEKN	MAIN 18 TO NAL 18 CED	7.3		GS IN SUFFICIENT TIME TO
ACTING DISTRICT	ARPRO CCMM	See Instructions On Reverse	Side	GS IN SUFFICIENT THE
ACTION	THIS NOT	NATIEY USGS IN SUFFICIENT TIN	CASING, WITNESS	CEMENTING THE
	AREMRES	- SELECTIONS THE	CASING, WITHESS	-

Form C-102 Supersedes C-128 Effective 1-1-65

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator <u>Fadersl</u> Yates Petroeleva Corr Section Township County Unit Letter Eddy 20 17 South 25 Rast Actual Footage Location of Well: feet from the West feet from the line and Ground Level Elev. Dedicated Acreage: Producing Fermation Und. **35**00 <u>Lagle Cleek S.A.</u> San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION \mathbb{E} I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Manfood rngineer Company Yates Pet. Corporation Date .:31¢• 9-23-71 Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 500 660 1320 1650 1980

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