NO. OF COPIES RECEIVED	RECEIVED	Form C -103
DISTRIBUTION	LEULIVED	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSI	
FILE	OCT 2 2 1971	
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	<b>O. C. C.</b> ARTESIA, OFFICE	5. State Oll & Gas Lease No.
	UFFICE	
SUNDF (DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS oposals to drill or to deepen or plug back to a different resef ion for permit	VOIR.
1. OIL GAS	OTHER-	7. Unit Agreement Name
2, Name of Operator	/	8. Farm or Lease Name
Yates Petroleum	Corporation V	Morris Estate CC
3. Address of Operator	•	9. Well No.
207 South Ath St	reet - Artesia, New Mexico 8821	0 1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M	30 FEET FROM THE LINE AND	Eagle Creek S.A.
West	14 17S 25E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3499' GL	Eddy
<sup>16.</sup> Check	Appropriate Box To Indicate Nature of Notice, Ro	eport or Other Data
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPN	5. XX PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMEN	т јав 🔀
	OTHER	
OTHER		
	perations (Clearly state all pertinent details, and give p	

## 10-6-71 - Spudded 6:30 PM 10-6-71.

TD 439' - Drilled 13 3/4" hole to 439'. Ran 11 jts of 10 3/4" 32#, J-55 casing (426') set at 439' with 200 sacks of Incor Neat 4% CaCl. Cement Circulated. PD 7:30 AM 10-7-71. WOC 7<sup>1</sup>/<sub>2</sub> hrs, backed off landing jt and drilled out shoe, reduced hole to 9 7/8" and resumed drilling.

TD 1150' - Ran 28 jts of 7" 23#, J-55 casing (1157'), centralizers at 982,775, 648', baskets at 690', 607', set at 1150' with 665 sx. Cemented w/200 sx Incor mix 2% CaCl (60# flocele, 1200# gilsonite & 2 sx hulls) followed w/100 sx Incor Neat 2% CaCl. Displaced 190 sx around 7" and circulation obstructed. Unable to move cement w/2200 psig, leaving 110 sx inside csg. at noon 10-8-71. Cut off 20' of 7" csg. WIH w/bit & washed to 1115'. POOH and perf. 7" csg. at 660' w/1 DML jet, fluid did not fall. Perf. csg. at 650' w/1 DML jet, fluid falling slowly. Perf. csg. at 648' w/1 DML jet and cemented w/100 sx Incor Neat 3% CaCl. PD 8:15 PM 10-8-71. WOC 6 hrs, ran 1" tbg to 442'. Washed firm cmt. at 480'. LD 1" tbg. & pumped in 75 sx Incor Neat 3.5% CaCl.PD 3:00 AM 10-9-71. Filled hole w/4 y Ready-Mix. WOC 26 hrs. WIH with 6½" bit & DC. Found plug at 627', pushed to 1119' CONTINUED ON ATTACHED PAGE:

18. I hereby certify that the information above is true and comple	Engineer	10-22-71
APPROVED BY U. C. Grussett	TITLE	UCT 2 6 1971

Yates Petroleum Corporation 207 South 4th Street - Artesia, New Mexico 88210

Morris Estate CC No. 1 - 330' SL & 990' FWL of Sec. 14-178-25E -

7" casing test continued:

Perfs leaking. Resqueezed perfs w/100 sacks Incor Neat 4% CaCl. PD 2:30 PM 10-9-71. WOC 12 hours - drilled plug at 519-650'. Tested casing. Tested OK. Drilled shoe and tested. OK. Reduced hole t 6½" and resumed drilling.