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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OCT 22 1971

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

O. C. C.

1a. TYPE OF WELL ARTESIA. OFFICE
 OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Morris Estate CC

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 South 4th Street - Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
Eagle Creek S.A.

4. Location of Well
UNIT LETTER **M** LOCATED **330** FEET FROM THE **South** LINE AND **990** FEET FROM

12. County
Eddy

THE **West** LINE OF SEC. **14** TWP. **17S** RGE. **25E** NMPM

15. Date Spudied **10-6-71** 16. Date T.D. Reached **10-11-71** 17. Date Compl. (Ready to Prod.) **10-19-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3499'** 19. Elev. Casinghead

20. Total Depth **1470** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **0-1470** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1319-1413' San Andres 25. Was Directional Survey Made **no**

26. Type Electric and Other Logs Run **Radioactivity** 27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	439'	13 3/4"/5"	200 sacks	
7"	23#	1150	9 7/8"	665 sacks	
4 1/2") Tapered	9.5#	444') 1470'	6 1/4"	135 sacks	
5 1/2")	14#	1009'			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1297'	

31. Perforation Record (Interval, size and number) **.51 1-shot/ft**
1413, 1409, 1393, 1385, 1374 1/2, 1365, 1358, 1354, 1339, 1335, 1324, 1319, 1395 1/2, 1391 1/2, 1387, 1372, 1363, 1361, 1356, 1352, 1341 1/2, 1337, 1326 1/2, 1322 - 24 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1319-1413	4000 gallons 15% Reg. Acid
	56000# 20-40 sand
	80000 gal. treated wtr.

33. PRODUCTION

Date First Production **10-19-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-21-71	24			40	TSTM	12 BLW	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			40	TSTM	12 BLW	38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Paul Carre**

35. List of Attachments **Deviation survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Edwin W. ...* TITLE **Engineer** DATE **10-22-71**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>710</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	249	249	Sand and gravel				
249	439	190	Gravel				
439	1075	636	Red bed and anhydrite				
1075	1147	72	Anhydrite and Lime				
1147	1470	323	Lime TD				

