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N MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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MAY 10 1979

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 25E NMPM.		8. Farm or Lease Name Dongegan "CE"
15. Elevation (Show whether DF, RT, GR, etc.) 3558' GR		9. Well No. 1 1
		10. Field and Pool, or Wildcat Und. Eagle Creek (S.A.)
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TESTS AND CEMENT JOBS <input checked="" type="checkbox"/>
		ALTERING CASING <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 12:30 PM 4-23-79.

TD 260' - Ran 7 joints of 10-3/4" 32.7# (260') of casing set at 260'. Cemented w/250 sacks of Class C 4% CaCl. Cement circulated 60 sacks to surface. PD 4:30 PM 4-24-79. WOC 12 hours backed off, reduced hole to 9 1/2", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1100' - Ran 27 joints of 7" 20# K-55 ST&C (1096') of casing set at 1097'. 1-Guide Shoe at 1096', insert float at 1057'. 1 centralizer at 1057'. Cemented w/250 sacks of Halco Lite, 10#/sack gilsonite, 1/4#/sack flocele 2% CaCl, tailed in w/150 sacks of Class C 2% CaCl. PD 12:00 Noon 4-26-79. Circulated 65 sacks to surface. WOC - cement fell, filled hole to surface w/4 yards of Ready-Mix 4% CaCl. WOC 18 hours, NU, reduced hole to 6 1/4", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clint L. Johnson TITLE Geol. Secty. DATE 5-9-79  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 11 1979  
CONDITIONS OF APPROVAL, IF ANY: