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N. MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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MAY 10 1979

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT PERMIT OR AIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p><b>O. C. C. ARTESIA, OFFICE</b></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>7. Unit Agreement Name</p>
<p>1. Name of Operator <b>Yates Petroleum Corporation</b></p>		<p>8. Farm or Lease Name <b>Donegan "CE"</b></p>
<p>2. Address of Operator <b>207 South 4th Street - Artesia, NM 88210</b></p>		<p>9. Well No. <b>1</b></p>
<p>3. Location of Well UNIT LETTER <b>J</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>Und Eagle Creek (S.A.)</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3558' GR</b></p>		<p>12. County <b>Eddy</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> <b>Set Prod csg, perf, and treat</b></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 1500' - Ran 5½ & 4½" production casing as follows: 25 joints of 5½" 14# J-55 (1000') and 11 joints of 4½" 9.5# J-55 (496') of casing set at 1496'. Cemented w/125 sacks of Class C 3/10% CFR-2. PD 12:15 PM 5-3-79. Circulated 17 sacks to surface. WOC and tested to 1000#. OK.

TD 1500'; PBTD 1496' - WIH w/Casing Gun on wireline and perforated 1258-1394' w/21 .50" holes (1 shot at each point) as follows: 1258, 60, 62, 64, 67, 69, 73, 75, 77½, 83, 88, 89, 1317, 19, 24, 53, 58, 64, 88½, 91 and 94". Sand Frac'd perforations w/64000 gallons of treated water, 4000 gallons 15% regular acid and 60000 gallons gelled 1% KCL water and 95000# of sand, 20000# mesh and 70000# 20-40 sand.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Anderson TITLE Geol. Secty. DATE 5-9-79

APPROVED BY W.P. Gueset TITLE SUPERVISOR, DISTRICT II DATE MAY 11 1979

CONDITIONS OF APPROVAL, IF ANY: