

DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	

Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Donegan CE

2. Name of Operator
Yates Petroleum Corporation

9. Well No.
1

3. Address of Operator
207 South 4th Street - Artesia, NM

10. Field and Pool, or Wildcat
Eagle Creek (S.A.)

4. Location of Well
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

11. County
Eddy

THE East LINE OF SEC. 28 TWP. 17S RGE. 25E NMPM

15. Date Spudded 4-23-79 16. Date T.D. Reached 4-28-79 17. Date Compl. (Ready to Prod.) 5-31-79 18. Elevations (DF, RKB, RT, GR, etc.) 3558 19. Elev. Casinghead

20. Total Depth 1500' 21. Plug Back T.D. 1496' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-1500' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name m 12 58-1394' San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.7#	260'	15"	250 sacks	
7"	20#	1057'	9 1/2"	400 sacks	
5 1/2 & 4 1/2"	14# & 9.5#	1496'	6 1/4"	125 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1243'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1258-1394' w/21 .50" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1258-1394'	San Frac'd w/64000g tmd wt
			4000g 15% reg acid, 90000#
			sand, 20000# 100 mesh,
			70000# 20-40 sand

33. PRODUCTION							
Date First Production 5-31-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-10-79	Hours Tested 24	Choke Size -	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF 11	Water - Bbl. 3	Gas - Oil Ratio 916/1
Flow Tubing Press. 15	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 11	Water - Bbl. 3	Oil Gravity - API (Corr.) 39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By J. M. Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty DATE 6-10-79

ARTESIA FISHING TOOL COMPANY

P. O. BOX 999 TELEPHONE 516-0651

EAST MAIN STREET

ARTESIA, NEW MEXICO

May 1, 1979

RECEIVED

JUN 11 1979

O. O. O.
ARTESIA OFFICE

Yates Petroleum Corporation ✓
207 South Fourth Street
Artesia, N. M. 88210

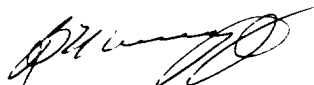
Re: Donegan CE # 1
Sec. 28, T17S, R25E.
Eddy County, N. M.

Gentlemen:

The following is a Deviation Survey of the above Captioned well:

DEPTH	DEVIATION
1090'	3/4°
1490'	1°

Very truly yours,



B. N. Muncy, Jr.
Secretary

STATE OF NEW MEXICO †

COUNTY OF EDDY †

The foregoing was acknowledged before me this 1st. day of May, 1979



My Commission Expires
September 23, 1979