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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

RECEIVED

JUN 12 1979

JUN 13 1979

APPROVED

Operator
Yates Petroleum Corporation ✓

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Donegan CE	Well No. 1	Pool Name, including Formation Eagle Creek (S.A.)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>J</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>17S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28
	Twp. 17S	Rge. 25E
	Is gas actually connected?	When
	Yes	5-31-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
	X		X					
Date Spudded 4-23-79	Date Compl. Ready to Prod. 5-31-79		Total Depth 1500'		P.B.T.D. 1496'			
Elevations (DF, RKB, RT, GR, etc.) 3558' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 1258'		Tubing Depth 1243'			
Perforations 1258-1394'					Depth Casing Shoe 1496'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	260'	250
9 1/2"	7"	1057'	400
6 1/4"	5 1/2 & 4 1/2"	1496'	125
	2-3/8"	1243'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-31-79	Date of Test 6-10-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 15	Casing Pressure 3	Choke Size 11
Actual Prod. During Test 15	Oil - Bbls. 12	Water - Bbls. 3	Gas - MCF 11

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)

Christine Tomlinson-Geol. Secty.

6-11-79

(Date)

OIL CONSERVATION COMMISSION

JUN 13 1979

APPROVED

BY

W. A. Gressitt
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.