DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-
ILE /		AND	Effective 1-1-65
.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
AND OFFICE		RECEIVED	
		N L L L I V E D	
RANSPORTER GAS			
PERATOR /	1	007 2 s 1955	
RORATION OFFICE			
perator			
Yates Petroleum	Corporation V	ARTER:	
idress.			
207 South 4th S	treet - Artesia, New	Mexico 88210	
eason(s) for filing (Check proper bos		Other (Please explain)	
w Well	Change in Transporter of:		
ecompletion	Oil Dry Ga	CASINGHEAI) GAS MUST NUT ST
hange in Ownership	Casinghead Gas Conden	usone RLARED AF	ER / 1- 25-61
		UNLESS AN	EXCEPTION TO READ
change of ownership give name		IS OBTAINE	
d address of previous owner		· · ·	
ESCRIPTION OF WELL AND	LEASE		
ease Name	Well No. Pool Name, Including F		NM0219603 Lease No.
Federal BZ	9 Eagle Creek	S.A. State, Federa	lorF•• Federal
ocation			
	0Feet From TheSouth	ne and 1650 Feet From	The East
Unit Letter / J , 165	Feet From The Lin		
21	winship 17S Range	25E , NMPM, Ed	dy County
FRICNATION OF TRANSPOL	TER OF OIL AND NATURAL GA	IS	
are of Authorized Transporter of O	I AA or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
The Scurlock Oi	1 Company	412 Bldg of Southwe	
ame of Authorized Transporter of C		Address (Give address to which appro	ved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
well produces oil or liquids, ive location of tanks.	P 21 17S 25E	No	
	and the second s		
	ith that from any other lease or pool,	give comminging order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet		x	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ate Spudded		1541'	1536'
10-11-71	10-25-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)		1211'	1191'
3559'GL	San Andres	± 4 4 4	Depth Casing Shoe
Perforations	1211-146 8		1536'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	366'	170 sacks
13 3/4"	10 3/4" 32#		475 sacks
9 7/8"	7" 23#	1112'	125 sacks
6 1/4"	4½" 9.5#)Taper	ed 483' 1536'	
	55" 14#)		<u> </u>
			-
EST DATA AND REQUEST	FOR ALLOWARLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top all
DIL WELL	FOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)	
DIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas)	
DIL WELL	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas) Producing Method (Flow, pump, gas) Pumping	ift, etc.)
Date First New Oil Run To Tanks 10-25-71	FOR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, gas)	
Date First New Oil Run To Tanks 10-25-71	FOR ALLOWABLE (Test must be able for this d Date of Test 10-27-71	Producing Method (Flow, pump, gas) Producing Method (Flow, pump, gas) Pumping	Choke Size
DIL WELL Date First New Oil Run To Tanks 10-25-71 Length of Test 24	FOR ALLOWABLE (Test must be able for this d Date of Test 10-27-71	Producing Method (Flow, pump, gas) Producing Method (Flow, pump, gas) Pumping	ift, etc.) Choke Size Gas-MCF
DIL WELL Date First New Oil Run To Tanks 10-25-71 Length of Test 24	FOR ALLOWABLE (Test must be a able for this d Date of Test 10-27-71 Tubing Pressure	Producing Method (Flow, pump, gas) Producing Method (Flow, pump, gas) Pumping Casing Pressure	ift, etc.) Choke Size
DIL WELL Date First New Oil Run To Tanks 10-25-71 Length of Test 24 Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this d Date of Test 10-27-71 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas) Producing Method (Flow, pump, gas) Pumping Casing Pressure Water-Bbls.	ift, etc.) Choke Size Gas-MCF
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DEVIATION SURVEY

Yates Petroleum Corporation Federal BZ No. 9 1650' FSL & 1650' FEL of Sec. 21-17S-25E Eddy County, New Mexico

Depth Feet 367' 1112' Deviation 1/4 Deg.

1/2 deg.

Sworn to this 26th day of October, 1971.

Eddie M. Mahfood V ' Engineer for Yates Petroleum Corporation

STATE OF NEW MEXICO) : ss COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 26th day of October, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

2-9-1973

Notary Public in and for Eddy County, New Mexico