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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

NOV 3 1971

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## **SUNDRY NOTICES AND REPORTS ON WELLS** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Morris Estate CC
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3506' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Perf. & Sand Frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1471' - Ran a tapered string of production casing as follows:  
Ran 445' of 4½" 9.5#, J-55 casing and 1007' of 14#, J-55 casing (Total 1452'),  
1-swage and shoe set at 1471' with 125 sacks of Incor Neat 2% CaCl cement.  
Cement circulated. PD 10:00 A.M. 10-20-71. WOC 24 hrs and tested casing  
with 1000#. Tested OK.  
Perforated as follows: 1436, 1431, 1403½, 1356, 1351, 1347½, 1341, 1337,  
1333, 1325, 1291, 1261, 1428½, 1373½, 1357½, 1349, 1343, 1339, 1335, 1331½,  
1323½, 1263½, 1259, 1231½.  
Sand Frac'd using 3000 gallons of 15% regular acid for breakdown, 55000#  
20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. [Signature] TITLE Engineer DATE 11-3-71

APPROVED BY W. A. [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 3 1971

CONDITIONS OF APPROVAL, IF ANY: