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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS		L	
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE	AUTHOR	IZATION TO TRAN RECEIV	SPORT OIL AN	D NATURAL G	AS			
	OPERATOR OIL / GAS OPERATOR		NOV 3 197	1					
I.	PRORATION OFFICE		V D. C. C.						
	Yates Petroleum Corporation ARTESIA, DEFICE								
	Address 207 South 4th Stre	et - Art	esia. New Me	xico 88210)				
	Reason(s) for filing (Check proper box)					THE STATE NOT	r RR		
	New Well	Change in T	ransporter of:	CA	SINGHEAD	GAS MUST NOT	/		
	Recompletion								
	Change in Ownership	Casinghead	Gus Goile	IS	OBTAINED	EH#2-62			
	If change of ownership give name and address of previous owner	 .			<u> </u>	<u>′ 1</u>			
II.	DESCRIPTION OF WELL AND L	EASE Well No. F	Pool Name, Including Fo	mation	Kind of Lease		Lease No.		
	Lease Name Morris Estate CC	1 2 2 2 2 2 2 2 3 C A			State, Federa	or Fee Fee			
	Location			220		- East	ļ		
	Unit Letter P : 330	Feet From	The South Line	and 330	Feet From	ne			
	3	nship 17S	Romge 2	.5E , N	мрм, Ед	dy	County		
				-					
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL A				ved copy of this form is			
	The Scurlock Oil C	ompany	4	112 Bldg of Southwes Address (Give address to which approx		t-Midland,	Texas		
	Name of Authorized Transporter of Cas.	inghead Gas	or Dry Gas	Address (Give addr	ess to which appro-	yea copy of this form is	,		
		Unit Sec.	Twp. Rge.	Is gas actually con	nected? Wh	en			
	If well produces oil or liquids, give location of tanks.	M 14		No					
	If this production is commingled wit	h that from any	other lease or pool,	give commingling	order number:				
IV	. COMPLETION DATA		il Well Gas Well	New Well Works		Plug Back Same R	es'v. Diff. Res'v.		
	Designate Type of Completio		X	x	 	,			
	Date Spudded	Date Compl. Re		Total Depth	•	P.B.T.D.			
	10-15-71	Name of Produc		1471 Top Oil/Gas Pay		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 3506 GL	San And		1231	اردا 	1211'			
	Perforations					Depth Casing Shoe			
		1231½-1436'			CEMENTING RECORD				
		TUBING, CASING, AND			DEPTH SET		EMENT		
	HOLE SIZE	10 3/4	" 32#	479		200 sack			
	9 7/8"	7" 23#		1140'	1471	125 sack			
	6 1/4"	4½") _T	apered 9.5# 14#	1007')					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)									
V	OIL WELL	Date of Test	able for this de	Producing Method	(Flow, pump, gas	lift, etc.)			
	Date First New Oil Run To Tanks 10-30-71	11-1-	-71	Pum	ping	Choke Size			
	Length of Test	Tubing Pressu		Casing Pressure		Chore Size			
	24	Oil-Bbls.		Water - Bbls.		Gas-MCF			
	Actual Prod. During Test	On Buis.	18	1	5 BLW	TSTM			
	GAS WELL	Length of Tes	•	Bbls. Condensate	/MMCF	Gravity of Condens	at●		
	Actual Prod. Test-MCF/D	Langth of 199	••						
	Testing Method (pitot, back pr.)	Tubing Press	we (shut-in)	Casing Pressure	(shut-in)	Choke Size			
				1	OIL CONSERVATION COMMISSION				
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED NOV 3 1971					
			· II						
			BY						
			TITLE						
	State Un United			This form	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.				
				If this is					
				well, this for					
Eddie M. Mahfood - Enginder			All secti	All sections of this form must be filled out completely for allo					

(Title)

(Date)

11-3-71

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Secrete Forms C-104 must be filed for each pool in multipl