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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NOV 3 1971

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> ARTESIA, OFFICE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Morris Estate CC	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 2	
3. Address of Operator 207 South 4th Street-Artesia, New Mexico 88210				10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM				12. County Eddy	
15. Date Spudded 10-15-71	16. Date T.D. Reached 10-18-71	17. Date Compl. (Ready to Prod.) 10-30-71	18. Elevations (DF, RKB, RT, GR, etc.) 3506' GL	19. Elev. Casinghead	
20. Total Depth 1471'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1471'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1231½-1436' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Radioactivity				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	479'	13 3/4"	200 Sacks	
7"	23#	1140'	9 7/8"	450 sacks	
4½" Tapered	9.5#	445') 1471'	6 1/4"	125 sacks	
5½"	14#	1007'	6 1/4"		
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" EUE	1211'
31. Perforation Record (Interval, size and number) .51-1-shot/ft. 1436, 1431, 1403½, 1356, 1351, 1347½, 1341, 1337, 1333, 1325, 1291, 1261, 1428½, 1373½, 1357½, 1349, 1343, 1339, 1335, 1331½, 1323½, 1263½, 1259, 1231½-24 shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1231½-1436' AMOUNT AND KIND MATERIAL USED 3000 gal 15% reg. acid 55000# 20-40 sand 80000 gal treated wtr.		
33. PRODUCTION					
Date First Production 10-30-71	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing	
Date of Test 11-1-71	Hours Tested 24	Choke Size	Prod'n. For Test Period 18	Oil - Bbl. TSTM	Gas - MCF 15 BLW
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 18	Oil - Bbl. TSTM	Gas - MCF 15 BLW	Water - Bbl. 38.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Paul Carre	
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Eddie N. Maly</u>			TITLE <u>Engineer</u>		DATE <u>11-3-71</u>