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SANTA FE	/		NEW M	EXICO OI	L CONS	SERVATION	COMMISS	ION		State	$\Box$	1 1	
FILE	/ - v	VEL_L	COMPLET	IION OR	RECO	MPLETION	REPOR	T AND	LOG		il & Gas L	1	+ 10
U.S.G.S.	2	R	ECE	IVE	ED	:			1 3.	State C	II G Gas E		
LAND OFFICE									her			••••	<u>:                                    </u>
OPERATOR	7		NOV -	1071	,								//;
P1.1.			NOV 3	19/1						7777	777777	77777	777
a. TYPE OF WELL	<del></del>			<u></u>					7.	Unit Aq	reement No	me	
	OIL	X	Et. (	IIC.		OTHER			L			i_	
b. TYPE OF COMPLET	ION	٠٠٠٠ .	ARTESIA	OFFICE	E .	• • • • • • • • • • • • • • • • • • •					r Lease Na is Est		الم
NEW LE WORK	S DEEPE		PLUS DACK	DIF		OTHER			1				
. Name of Operator				/					9.	Well No	<b>.</b>		
Yates Petro	leum Co	rpora	tion V	/							2	···	
. Address of Operator											and Pool,		į,
207 South 4	lth STree	at -Ar	tesia	. New	Mexi	ico 88	210		E	agle	Creek	S.A	•
Location of Well	ren o rev			•						IIII	IIIII	IIII	11
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NIT LETTER P		330			Sout	th	330	FF F T	FROM				III
NIT LETTER	LOCATED		FEET FR	OM THE		Tillin.	TXTT	IIII		. Count	<del>y</del> , , , ,	7777	77
THE East LINE OF S	15	17	7S	25E			MM		////E	ddy			
5. Date Spudded	Ec. IJ	TWP. T	RGE	Compl. (Re	adv to P	rod.) 18. E	levations (	DF, RKB	, RT, GR,	etc.) 1	9. Elev. Co	shinghed	d
15. Date Spudded	16. Date 1.D. 1	71	10	_30_7	1		3506	'GL	•				
10-15-71	10-18	-/1	T.D.	122 1	f Multiple	e Compl., Hov			, Rotary T	ools	Cable	Tools	
20. Total Depth	21. Pit	nd Back	1.0.	N N	Acmy	C Compil, 110	D	rilled By	Rotary T : 0-14	71'	į		
1471'			D-440-	Name							25. Was [	irections	l Su
24. Producing Interval(s)	, of this comple	etion — T	op, Bottom,	, Nome		3 3	_				Marde NO		
, <b>2</b>	170	7 7 7	1231	i-1436	· Sa:	n Andre	5						
••			<u> </u>							127	Was Well	Cored	
26. Type Electric and Ot	ther Logs Run	44.00	ctivit	• 1.7							0	30144	
		Q TO a			/5								
28.						ort all strings			IG RECOR	<u> </u>		OUNT PL	ILLI
CASING SIZE	WEIGHT LB	./FT.		SET		3/4"		0 Sac		<del></del>	· · · · · · · · · · · · · · · · ·		
10 3/4"	32#		479°	,	$\frac{13}{97}$	('- 1)		O sac					
7"	23#					. 1		5 sac					
4½") Tapere	d 9.5#			)147	1, 6	1/4						<del></del>	
ELUV	14#		1007	<u>/ · )</u>	6	1/4"							
5~2")	<u> </u>	I INCO D	ECORD				30.		TU	BING RI	ECURD		
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		<del></del>	TTOM	SACKS C	EMENT	SCREEN	1	IZE		H SET		PACKER	SET
29.		<del></del>		SACKS C	EMENT	SCREEN	1	EUE	DEP1	H SET		PACKER	SET
29.		<del></del>		SACKS C	EMENT	SCREEN	2"	EUE	121	H SET			SET
SIZE	тор	80	TTOM				2"	EUE	121	H SET			SET
SIZE  31. Perforation Record (	TOP	BO numbe	77.51-1	l-shot		32.	2"	EUE OT, FRAC	121	H SET	SQUEEZE,	ETC.	SED
31. Perforation Record (A. 1436. 1431.	TOP  (Interval, size as 1403½, 13	nd numbe	7.51-3	L-shot	/ft.	32.	ACID, SHO	EUE OT, FRAC	121	H SET	SQUEEZE,	ETC.	SED
31. Perforation Record (1436, 1431, 1341, 1337,	TOP  (Interval, size as 1403½, 131333, 132	nd numbe 356,1	7).51-3 351,13	1-shot 347½, 61,142	/ft.	32. DEPTH	ACID, SHO	EUE DT, FRAC	121 TURE, CE AMOUN 000 ga	H SET	SQUEEZE,	ETC.	SED
31. Perforation Record (1436, 1431, 1341, 1337, 1373\frac{1}{2}, 1357	TOP  (Interval, size as 1403½, 131333, 1323½, 1349,	356,1 25,12	351,13 91,126	1-shot 347½, 61,142	28½,	32. DEPTH 12312-	ACID, SHO	EUE DT, FRAC L 3	121 TURE, CE AMOUN 000 ga 5000#	MENT T AND 11 1:	squeeze, kind mat 5% reg 40 san	ETC. ERIAL US	sep id
31. Perforation Record (1436, 1431, 1341, 1337, 1373\frac{1}{2}, 1357	TOP  (Interval, size as 1403½, 131333, 1323½, 1349,	356,1 25,12	351,13 91,126	1-shot 347½, 61,142	28½,	32. DEPTH 12312-	ACID, SHO	EUE DT, FRAC L 3	121 TURE, CE AMOUN 000 ga 5000#	MENT T AND 11 1:	SQUEEZE,	ETC. ERIAL US	sep id
31. Perforation Record (1436, 1431, 1341, 1337, 1373½, 1357 1331½, 1323	TOP  (Interval, size as 1403½, 131333, 1323½, 1349,	356,1 25,12	351,13 91,126	1-shot 347½, 61,142	28½,	32. DEPTH 1231½-	ACID, SHO	EUE DT, FRAC L 3	121 TURE, CE AMOUN 000 ga 5000#	MENT T AND al 1: 20-4	squeeze, kind mat 5% reg 40 san treate	ETC. ERIAL US . ac. d	sep id
31. Perforation Record (1436, 1431, 1341, 1337, 1373½, 1357, 1331½, 1323	TOP  (Interval, size as 1403½, 13 1333, 132½, 1349, 1349, 1263½, 1263½,	356,1 25,12 1343	351,13 91,126 3,1339,	1-shot 347½, 61,142, 1335, ½-24 s	28½, shots	32.  DEPTH 12312-	ACID, SHO	EUE DT, FRAC L 30 5	121 TURE, CE AMOUN 000 ga 5000#	MENT T AND al 1: 20-4	squeeze, kind mat 5% reg 40 san	ETC. ERIAL US . ac. d	sep id
31. Perforation Record (1436, 1431, 1341, 1337, 1373½, 1357, 1331½, 1323	TOP  (Interval, size as 1403½, 13 1333, 132½, 1349, 1349, 1263½, 1263½,	356,1 25,12 1343 1259	351,13 91,126 1,1339 1,1231	1-shot 347½, 61,142, 1335, ½-24 s	28½, shots	32. DEPTH 1231½-	ACID, SHO	EUE DT, FRAC L 30 5	121 TURE, CE AMOUN 000 ga 5000#	MENT T AND 11 1: 20-4 (al	squeeze, kind mat 5% reg 40 san treate	ETC. ERIAL US . ac .d .d wt:	sep id
31. Perforation Record (1436, 1431, 1341, 1337, 1357, 1357, 1331½, 1323  33.  Date First Production 10-30-71	TOP  (Interval, size as 1403½, 131333, 1325½, 1349, 1349, 1263½, 126322, 126322, 126322, 126322, 126322, 126322, 126322, 126222, 126	356,1 25,12 1343 1259	351,13 91,126 1,1339, 1,1231 1,124 1,131	1-shot 347½, 61,142, 1335, ½-24 s	28½, , shots PROD	32.  DEPTH 1231½  BUCTION Ding - Size ar	ACID, SHO INTERVA (436)	EUE DT, FRAC L 30 5	121 CTURE, CE AMOUN 000 ga 5000# 0000 c	MENT T AND 11 1: 20-4 (al	SQUEEZE, KIND MAT 5% reg 40 san treate atus (Prod. oducir	ETC. ERIAL US . ac .d .d wt:	sed id
29.  SIZE  31. Perforation Record (1436, 1431, 1341, 1337, 1357, 1357, 1357, 1301½, 1323  33.  Date First Production 10-30-71  Date of Test	TOP  Interval, size as 1403½, 13 1333, 132 ½, 1349, ½, 1263½, Prod  Hours Tested	356,1 25,12 1343 1259	351,13 91,126 1,1339 1,1231	1-shot 347½, 61,142, 1335, ½-24 s	28½, , shots PROD	32.  DEPTH  1231½  BUCTION  Ding - Size ar  Oil - Bbl.	ACID, SHO INTERVA 436	EUE  OT, FRAC  3  5  8	121 CTURE, CE AMOUN 000 ge 5000# 0000 c	EMENT T AND 1 1: 20-4 gal well Ste	SQUEEZE, KIND MAT 5% reg 40 san treate atus (Prod. oducir	ETC. ERIAL US d d d wts	sed id
29.  SIZE  31. Perforation Record (1436, 1431, 1337, 1357, 1357, 1357, 1357, 1357, 1307, 1	TOP  (Interval, size as 1403½, 131333, 132½, 1349, 1349, 1263½, 1263½, Production and the size of the	356,1 25,12 1343 1259	351,13 91,126 1,1339,1231 1,1231 1,1231	1-shot 347½, 61,142, 1335, 2-24 s	PROD	32.  DEPTH  231½  BUCTION  Ding - Size an  Oil - Bbl.  18	ACID, SHO INTERVA L436  d type pum	EUE  DT, FRACE  30 5 80  PP)  - MCF	121 AMOUN 000 ga 5000# 0000 c	EMENT T AND al 1: 20-4 gal well Ste Pro- Bbl. BLW	SQUEEZE, KIND MAT 5% reg 40 san treate atus (Prod. oducir Gas-	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id c.
29.  SIZE  31. Perforation Record (1436, 1431, 1337, 1357, 1357, 1357, 1357, 1357, 1301½, 1323  33.  Date First Production 10-30-71  Date of Test 11-1-71	TOP  Interval, size as 1403½, 13 1333, 132 ½, 1349, ½, 1263½, Prod  Hours Tested	356,1 25,12 1343 1259	351,13 91,126 1,1339, 1,1231 1,124 1,131	1-shot 347½, 61,142, 1335, 2-24 s wing, gas l g	PROD For eriod	32.  DEPTH  231½-  DUCTION  Ding - Size ar  Oil - Bbl.  18	ACID, SHO INTERVA L436  d type pun  Gas	EUE  OT, FRACE  30 5 80  PP)  - MCF TSTM  Water	121 AMOUN 000 ga 5000# 0000 c	MENT T AND 1 1: 20-4 (al Well Str Pr - Bbl. BLW	SQUEEZE, KIND MAT 5% reg 40 san treate  atus (Prod. oducir Gas—	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id C.
29.  SIZE  31. Perforation Record (1436, 1431, 1337, 1357, 1357, 1357, 1357, 1357, 1367, 137, 137, 137, 137, 137, 137, 137, 13	TOP  (Interval, size as 1403½, 131333, 132½, 1349, 1349, 1349, 1349, 1263½, 126322, 126322, 126322, 126322, 126322, 126322, 126322, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222,	356,12,1343,1259	77.51-1 351,13 91,126 1,1339 1,1231 dethod (Flor Dumping	1-shot 347½, 61,142, 1335, 2-24 s	PROD For eriod	32.  DEPTH  231½  BUCTION  Ding - Size an  Oil - Bbl.  18	ACID, SHO INTERVA L436  d type pun  Gas	EUE  OT, FRACE  30 5 80  PP)  - MCF TSTM  Water	121  CTURE, CE  AMOUN  000 ga  5000#  0000 c	MENT T AND 11 19 20-4 gal well Ste Pr Bbl. BLW	SQUEEZE, KIND MATI 5% reg 40 san treate atus (Prod. oducir Gas- Oil Gravity 38.0	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id C.
29.  SIZE  31. Perforation Record (1436, 1431, 1337, 1357, 1357, 1357, 1357, 1357, 1367, 137, 137, 137, 137, 137, 137, 137, 13	TOP  (Interval, size as 1403½, 131333, 132½, 1349, 1349, 1349, 1349, 1263½, 126322, 126322, 126322, 126322, 126322, 126322, 126322, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222,	356,12,1343,1259	77.51-1 351,13 91,126 1,1339 1,1231 dethod (Flor Dumping	1-shot 347½, 61,142, 1335, ½-24 s wing, gas l g	PROD lift, pump For eriod	32.  DEPTH  231½-  DUCTION  Ding - Size ar  Oil - Bbl.  18	ACID, SHO INTERVA L436  d type pun  Gas	EUE  OT, FRACE  30 5 80  PP)  - MCF TSTM  Water	121  AMOUN  000 ga  5000#  0000 c	MENT T AND 11 19 20-4 gal well Ste Pro Bbl. BLW	SQUEEZE, KIND MATI 5% reg 40 san treate  dus (Prod. oducir Gas- Oil Gravity 38.0	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id C.
29.  SIZE  31. Perforation Record (1436, 1431, 1337, 1357, 1357, 1357, 1357, 1357, 1367, 137, 137, 137, 137, 137, 137, 137, 13	TOP  (Interval, size as 1403½, 131333, 132½, 1349, 1349, 1349, 1349, 1263½, 126322, 126322, 126322, 126322, 126322, 126322, 126322, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222, 126222,	356,12,1343,1259	77.51-1 351,13 91,126 1,1339 1,1231 dethod (Flor Dumping	1-shot 347½, 61,142, 1335, 2-24 s wing, gas l g	PROD lift, pump For eriod	32.  DEPTH  231½-  DUCTION  Ding - Size ar  Oil - Bbl.  18	ACID, SHO INTERVA L436  d type pun  Gas	EUE  OT, FRACE  30 5 80  PP)  - MCF TSTM  Water	121  AMOUN  000 ga  5000#  0000 c	MENT T AND 11 19 20-4 gal well Ste Pro Bbl. BLW	SQUEEZE, KIND MATI 5% reg 40 san treate atus (Prod. oducir Gas- Oil Gravity 38.0	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id C.
29.  SIZE  31. Perforation Record (1436, 1431, 1341, 1337, 1357, 1357, 1357, 1357, 1301½, 1323  33.  Date First Production 10-30-71  Date of Test 11-1-71	TOP  [Interval, size as 1403½, 13 1333, 132½, 1349, 3½, 1263½, Proc. Proc. Casing Press.]	356,12,1343,1259	351,13 351,13 91,126 3,1339 4,1231  Method (Flow Dumping Tooke Size  Alculated 24 Dur Rate  Alculated 24 Dur Rate	1-shot 347½, 61,142, 1335, ½-24 s wing, gas l g Prod'n. Test Pe	PROD lift, pump	32.  DEPTH 1231½  BUCTION Ding - Size ar  Oil - Bbl. 18  Gas - TS	ACID, SHO INTERVA L436  d type pun  Gas	EUE  OT, FRACE  30 5 80  PP)  - MCF TSTM  Water	121  AMOUN  000 ga  5000#  0000 c	MENT T AND 11 19 20-4 gal well Ste Pro Bbl. BLW	SQUEEZE, KIND MATI 5% reg 40 san treate  dus (Prod. oducir Gas- Oil Gravity 38.0	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id C.
29.  SIZE  31. Perforation Record (  1436, 1431,  1341, 1337,  1373½, 1357  1331½, 1323  33.  Date First Production  10-30-71  Date of Test  11-1-71  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments	TOP  (Interval, size as 1403½, 131333, 132½, 1349, 1349, 1263½, 126322, 126322, 126322, 126322, 126322, 126322, 12622, 12622, 12622, 12622, 12622, 12622, 12	and number 356, 1 25, 12, 1343, 1259  Charter Confidence Confidenc	77.51-1 351,13 91,126 1,1339 1,1231 1 dethod (Flor Pumping toke Size	1-shot 347½, 61,142, 1335, ½-24 s wing, gas l g Prod'n. Test Pe	For eriod  Surv	OII - Bbl. 18 Gas - TS	ACID, SHO INTERVA (436)  d type pun  Gas TM	EUE  OT, FRAC  30  50  80  PP)  — MCF PSTM  Water  15	121  AMOUN  000 ga  5000#  0000 c  Water  15  BLW  Test V	Well Str. BLW	SQUEEZE, KIND MATI 5% reg 40 san treate dus (Prod. oducir Gas- Oil Gravity 38.0	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id C.
29.  SIZE  31. Perforation Record (  1436,1431,  1341,1337,  1373½,1357  1331½,1323  33.  Date First Production  10-30-71  Date of Test  11-1-71  Flow Tubing Press.  34. Disposition of Gas (	TOP  (Interval, size as 1403½, 131333, 132½, 1349, 1349, 1263½, 126322, 126322, 126322, 126322, 126322, 126322, 12622, 12622, 12622, 12622, 12622, 12622, 12	and number 356, 1 25, 12, 1343, 1259  Charter Confidence Confidenc	77.51-1 351,13 91,126 1,1339 1,1231 1 dethod (Flor Pumping toke Size	1-shot 347½, 61,142, 1335, ½-24 s wing, gas l g Prod'n. Test Pe	For eriod  Surv	OII - Bbl. 18 Gas - TS	ACID, SHO INTERVA (436)  d type pun  Gas TM	EUE  OT, FRAC  30  50  80  PP)  — MCF PSTM  Water  15	121  AMOUN  000 ga  5000#  0000 c  Water  15  BLW  Test V	Well Str. BLW	SQUEEZE, KIND MATI 5% reg 40 san treate dus (Prod. oducir Gas- Oil Gravity 38.0	ETC. ERIAL US . aC. d d d wt. or Shut-i	sep id C.