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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

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Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										JAN 7 1972		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>										8. Farm or Lease Name		Artesia Airport CF	
2. Name of Operator										9. Well No.		1	
3. Address of Operator										10. Field and Pool, or Wildcat		Wildcat	
207 South 4th Street - Artesia, New Mexico 88210										11. State		N.M.	
4. Location of Well										12. County		Eddy	
UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM										13. Date Spudded		11-2-71	
15. Date Spudded										16. Date T.D. Reached		12-12-71	
17. Date Compl. (Ready to Prod.)										18. Elevations (DF, RKB, RT, GR, etc.)		3511 GR	
20. Total Depth										21. Plug Back T.D.		8064'	
22. If Multiple Compl., How Many										23. Intervals Drilled By		Rotary Tools	
8099'										0-8099'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made		No	
7860-7877' Atoka										26. Type Electric and Other Logs Run		Sidewall Neutron Porosity, Dual Induction Laterolog	
27. Was Well Cored										No			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
10 3/4"		32#		164'		13 3/4"		75 sacks					
7"		17#		1132'		9 7/8"		450 sacks					
4 1/2"		11.6#, 10.5# & 9.5#		8099'		6 1/4"		410 sacks					
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		PACKER SET	
										7783'			
31. Perforation Record (Interval, size and number) .38 DML													
7860-7877' - 24 shots													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPT. INTERVAL													
Natural Completion													
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
12-27-71		Flowing						Shut-in					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	
12-31-71		4 1/2		Adj.				3.4		413		0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
1690		Pkr				17.66		2162		0		57.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
Shut in										Peyton Yates			
35. List of Attachments													
Deviation Survey, Logs & DST charts Jan 6-122													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>Eddy M. Wright</u> TITLE <u>Engineer</u> DATE <u>1-6-72</u>													