NO. OF COPIES REC	EIVEO	5			
DISTRIBUTION SANTA FE		<u> </u>		NEW MEXICO OIL CONSERVATION COMMISSION	
		1		REQUEST FOR ALLOWABLE	
FILE				AND	
U.S.G.S.		<u> </u>		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA	
LAND OFFICE					
TRANSPORTER	OIL	1		Francisco (Control of Control of	
	GAS	1			
OPERATOR		11			
PRORATION OF	FICE	L			
Operator Yates Pet	role	um	Cor	poration /	
				t - Artesia, NM 88210	
Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership		r box)	Change in Transporter of: Oil Dry Gas X Casinghead Gas Condensate X		
Recompletion					
Recompletion Change in Ownershi If change of owner and address of pre DESCRIPTION (Lease Name	ship giv	vner	ND LI	Casinghead Gas Condensate	
Recompletion Change in Ownershi If change of owner and address of pre DESCRIPTION (Lease Name Artesia	ship giv	vner	ND LI	EASE Well No. Pool Name, Including Formation Lagle Creek-Atoka Gas State, Federal of	
Recompletion Change in Ownershi If change of owner and address of pre DESCRIPTION (Lease Name	ship giv	L A	ND LI	Casinghead Gas Condensate X EASE Well No. Pool Name, Including Formation Kind of Lease	

Scurlock Oil Company

If well produces oil or liquids,

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Eddie M. Mahfood

give location of tanks.

V. COMPLETION DATA

11-2-71

3511' GR

13-3/4"

9-7/8"

6-1/4"

Date Spudded

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Transwestern Pipeline Company

Unit

M

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S Lease No. Fee West County I copy of this form is to be sent) 1216 Vaughn Bldg - Midland, TX 79701 Address (Give address to which approve ! copy of this form is to be sent) P.O.Box 2521, Houston, TX 77001 ⊃lug Back Same Res'v. Diff. Res'v. P.B.T.D. 8064' Tubing Depth 7783' Depth Casing Shoe 8099 SACKS CEMENT 75 sx 450 sx 410 sx (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)

te First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D 2162	Length of Test 4½ hrs.	Bbls. Condensate/MMCF	Gravity of Condensate 57.8	
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure (Shut-in) 1690	Casing Pressure (shut-in) PKr.	Choke Size Adj.	
Commission have been complied	NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	OIL CONSERVATION COMMISSION APPROVED 1972, 19 BY AND GAS IN PROJECT ON		

This form is to be filed in compliance with RULE 1104.

When

Is gas actually connected?

ntracted)

Workover

DEPTH SET

Alo (Co

New Well

Х

Total Depth

8099'

164

1132'

8099

Top Oil/Gas Pay

7860

TUBING, CASING, AND CEMENTING RECORD

Rge.

17S | 25E

Gas Well

Twp.

Sec.

11

Date Compl. Ready to Prod.

Name of Producing Formation

7860-7877' Atoka

casing & Tubing Size 10-3/4"

12-27-71

Atoka

<u>7"</u>

412"

- Engineer

(Title)

8-15-72 (Date)

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form mus: be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. each need in multiply . m ... C 104 mint he filed for