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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name City of Artesia CG
3. Address of Operator 207 So. 4th Street - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Eagle Creek S. A.
15. Elevation (Show whether DF, RT, GR, etc.) 3479 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Set 10 3/4" Csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-71 Spudded 12:45 P.M. 10-24-71.
TD 524' - Drilled 13 3/4" hole to 524'. Ran 13 jts of 10 3/4" 32#, J-55 casing (511') set at 524' w/200 sacks of Incor Neat 4% CaCL. Cement Circ. PD 10:30 P.M. 10-24-71. WOC 8 hrs, drilled shoe, reduced hole to 9 7/8" & resumed drilling. TD 1181' - Ran 35 jts of 7" 23# J-55 casing (1168') set at 1181' w/475 sx of cement as follows: (Centralizers at 1081, 778 & 711', baskets at 745 & 677'). Cemented with 200 sx Incor Mix (60# flocele, 1200# Gilsonite & 1 sx hulls) followed w/100 sx Incor Neat. PD 1:15 AM 10-26-71. WOC 8 hrs. Ran Temp. Survey. Found top of cement at 780'. Ran 1" tbg & washed from 530-675'. Spotted 75 sx Incor Neat 4% CaCL at 675'. PD 10:45 AM 10-26-71. WOC 3 1/2 hrs. Tagged firm cmt at 590'. Spotted 50 sx Incor Neat 4% CaCL at 580'. Laid down 1" tbg & pumped in 50 sx Incor Neat 4% CaCL. Filled hole w/4 yards Ready-Mix. Job complete 3:25 P.M. 10-26-71. WOC 18 1/2 hrs, tested casing w/400#, OK. Drilled out shoe & tested csg w/425#. Tested OK. Reduced hole to 6 1/4" & resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Owner DATE 12-29-71

APPROVED BY [Signature] TITLE Oil and Gas Conservation DATE DEC 30 1971

CONDITIONS OF APPROVAL, IF ANY: