| NO. OF COPIES RECEIVED | | • | Form C-103 |
|--|---|--|--|
| DISTRIBUTION | | | Supersedes Old C-102 and C-103 |
| SANTA FE | NEW MEXICO OIL CONS | ER ATTON COMMISSION | Effective 1-1-65 |
| FILE | · • | - LEIVED | 1100 |
| U.S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | DEC 2 9 1917 | State Fee X |
| OPERATOR | | | 5. State Oil & Gas Lease No. |
| | • | | or a day bease No. |
| SUNDR | Y NOTICES AND REPORTS ON | WELLS | |
| 1. | ON FOR PERMIT - " (FORM C-101) FOR SUC | H PROPOSALS.) | |
| OIL GAS WELL | OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator | | | 8. Farm or Lease Name |
| Yates Petroleum Corporation | | | City of Artesia "CG" |
| 3. Address of Operator | | | 9. Well No. |
| 207 So. 4th Street - Artesia, New Mexico 88210 | | | 1 |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| UNIT LETTER H 2 | 310 FEET FROM THE North | LINE AND 330 FEET FROM | Fords On the day |
| | | | |
| THE East LINE, SECTIO | N 23 TOWNSHIP 17S | S RANGE 25E NMPM | |
| | | NAMP. | |
| | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. County |
| | 3479' GR | | |
| 16. Charle A | | | |
| NOTICE OF IN | Appropriate Box To Indicate N TENTION TO: | | her Data T REPORT OF: |
| | | | THE SKY SY. |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | |
| TEMPORARILY ABANDON | | <u></u> | ALTERING-CASING |
| PULL OR ALTER CASING | CHANGE PLANS | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| | CHARGE PLANS | CASING TEST AND CEMENT JOB | · · · · · · · · · · · · · · · · · · · |
| OTHER | r | OTHER 5211 CSg. Perf | & Sand Froc. |
| V.112.X | | | |
| 17. Describe Proposed or Completed Ope | rations (Clearly state all pertinent deta | ils and give pertinent dates including | s estimated date of starting any proposed |
| work) SEE RULE 1103. | , , , , , , , , , , , , , , , , , , , | ors, and give pertinent dates, including | estimated date of starting any proposed |
| WOC 24 hours & tested Perforated the following 1368 1360, 1344, 1461 | string of production can be casing (Total 1483'), ment. PD 1:00 PM 12-1-7 casing $\frac{1}{2}$, 1451 $\frac{1}{2}$, 1444,1440,1433,140 gal acid for breakdown ated water. | 1-swage & shoe set at 1. Centrelizers at 145 OK. 4495, 1447, 1442, 1430, 4275,1419,14105,1395,13 | 1499' w/125 sx of 9, 1339, 1219 & 1059'. 1415,1403,1393½, 84½.1363.1351 |
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| | | | |
| 18. I hereby certify that the information a | pove is true and complete to the best of | my knowledge and belief. | |
| | V 3 | | |
| SIGNED CONTRACTAL | 4/1/2 | en a r | 3.2.20.23 |
| t / | TITLE UT | ner | DATE 12-29-71 |
| 110 0 800 | and the | OIL AND GAS INSPECTOR | |

CONDITIONS OF APPROVAL, IF ANY: