

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES  
(Other Instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0110705

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jay Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-16S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

JAN 4 1972

2. NAME OF OPERATOR

Western Oil Producers, Inc. ✓

3. ADDRESS OF OPERATOR

D. C. C.  
ARTESIA, OFFICE

P. O. Box 2055, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FN &amp; WL Section 20, T-16S, R-27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 3462

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) casing report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 7:30 p.m. 10-23-71

10-24-71

T.D. 352', Ran 9 jts. (340') 12-3/4" 38#/ft. 8R-R2 new csg.  
Cem. at 350' w/250 sx. Class H w/2% Ca Cl. P.D. 8:45 p.m. 10-24-71.  
Circ. 20 sx. after WOC 18 hrs. Tested csg. w/800 psi for 30 min.  
Test o.k.

10-26-71

T.D. 1380', Ran 35 jts. (1370') 8-5/8" 23# K55 8R-R2 new csg.  
Cem. at 1382' w/300 sx. HOWCO Lite + 200 sx. Class C w/2% Ca Cl.  
P.D. 5:45 p.m. 10-26-71. Circ. 40 sx. After WOC 18 hrs. tested  
csg w/1200 psi for 30 min, test o.k.RECEIVED  
DEC 20 1971  
D. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supt.

DATE

12-28-71

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JAN 3 - 1972

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side