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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 24 1972
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2077	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection	7. Unit Agreement Name
2. Name of Operator PENROC OIL CORPORATION	8. Farm or Lease Name N. G. Phillips - State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 10
4. Location of Well UNIT LETTER G , 2645 FEET FROM THE South LINE AND 1325 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia, O, GB, SA
15. Elevation (Show whether DF, RT, GR, etc.) 3649 Gr. (Corrected from 3635)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Perf, frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

11/16/71 Spud 2:00 p.m., MST
 11/27/71 Ran 485', 9-5/8", 40#, casing. Halliburton cemented with 250 sacks Howco light plus 150, 50-50 Pozmix, 2% gel. Circulated. Held 500 lbs. on casing for 12 hours.
 1/10/72 Ran GR-N Log
 1/11/72 Ran 2043, 7", 20#, J-55 casing. Halliburton cemented with 175 sacks Howco light, 100 sacks 50-50 Pozmix. Top cement 395' by Halliburton line. WOC 36 hours.
 1/13/72 Perf. 2 jet shots per foot 2007, 2008, 2009, 2012, 2013, 2016, 2017, 2018, 2022. Spotted 500 gallons acid and fractured formation with 12,000 gallons lease crude and 12,000 pounds sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John B. Castle TITLE President DATE 1/14/72
 APPROVED BY For Record Only TITLE Oil and Gas Division DATE JAN 24 1972
 CONDITIONS OF APPROVAL, IF ANY: