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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
 Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-2077	

1. TYPE OF WELL ARTESIA, OFFICE

2. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Penroc Oil Corporation ✓

3. Address of Operator P. O. Drawer 831, Midland, Texas 79701

7. Unit Agreement Name
8. Farm or Lease Name N. G. Phillips-State
9. Well No. 10
10. Field and Pool, or Wildcat Artesia Q, GB, SA.

4. Location of Well

UNIT LETTER G LOCATED 2645 FEET FROM THE South LINE AND 1325 FEET FROM THE East LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

12. County Eddy

15. Date Spudded 11/16/71	16. Date T.D. Reached 1-9-72	17. Date Compl. (Ready to Prod.) 5-2-72	18. Elevations (DF, RKB, RT, GR, etc.) 3649 Gr.	19. Elev. Casinghead 3650
20. Total Depth 2039	21. Plug Back T.D. 2038	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools →	Cable Tools O-2039
24. Producing Interval(s), of this completion - Top, Bottom, Name Water Injection - Premier Sand 2007 to 2022				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gr-N				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	485	12	400 sacks	None
7	20	2038	8	275 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	1953	1956

31. Perforation Record (Interval, size and number) 2 jet shots per foot 2007, 2008, 2009, 2012, 2013, 2016, 2017, 2018, 2022.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2007 - 2022	500 gal. 15% acid 12,000 gal. lease crude and 12,000# 20/40 mesh sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. Roberts TITLE Production Superintendent DATE June 30, 1972

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	400	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	1740	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2024	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche				
20	400	380	Red beds				
400	1740	1340	Anhy, red ss, dol.				
340	2004	664	Dolomite, anhy. ss.				
004	2024	20	Gray ss.				
024	2039	15	White dol.				

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JUL 3 1972

O. C. C.
ARTESIA, OFFICE