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LAND OFFICE	
TRANSPORTER	OIL 7 GAS 7
OPERATOR	7
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-
Effective 1-1-65

RECEIVED

APR 10 1979

Marbob Energy Corporation

Address P.O. Box 304, Artesia, N.M. 88210

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request allowable of 20 bbls/day

Converted from Injection to Producing

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NG Phillips State	10	Artesia Queen GBSA	State, Federal or Fee State	B-2071

Location

Unit Letter G : 2645 Feet From The South Line and 1325 Feet From The East

Line of Section 27 Township 17S Range 28E, NMDM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Refining Company Pipeline Div

Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave., Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids,
give location of tanks.

Unit J Sec. 27 Twp. 17S Rge. 28E

Is gas actually connected? Yes When 4/2/79

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☐ Workover ☐ Deepen ☐	Plug Back ☐ Stimulation ☐ Other ☐
Date Spudded 11-16-71	Date Compl. Ready to Prod.	Total Depth 2039	P.B.T.D. 2038
Elevations (DF, RAB, RT, GR, etc.) 3649 ft.	Name of Producing Formation Premier	Top Oil/Gas Pay 2007	Taking Depth 2000
Perforations 2007-22			Depth Casing Shoe 2038

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	9 5/8"	485	400
8 3/4"	7"	2038	275
	2 3/8"	2000	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/2/79	Date of Test 4/2/79	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs.	Tubing Pressure 45#	Casing Pressure 30#
Actual Prod. During Test 45	Oil - Bbls. 20	Water - Bbls. 25
		Gas - MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Davis
(Signature)

Production Clerk

(Title)

4/10/79

(Date)

OIL CONSERVATION COMMISSION

APR 11 1979

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.

