

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 DEC 22 1971

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒ **XX**
 5. State Oil & Gas Lease No.

O. C. C.
 ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Holden	
2. Name of Operator Delaware-Apache Corporation ✓				9. Well No. 1	
3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RGE. <u>26E</u> NMPM				12. County Eddy	
15. Date Spudded 11-13-71	16. Date T.D. Reached 12-13-71	17. Date Compl. (Ready to Prod.) P & A 1-14-71	18. Elevations (DF, RKB, RT, GR, etc.) GL 3304'	19. Elev. Casinghead	
20. Total Depth 8600'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 8600'	Cable Tools -0-	
24. Producing Interval(s), of this completion — Top, Bottom, Name Dry				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Sonic, Induction Electric, Densilog, Minilog (Dresser Atlas)				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	367	17-1/2"	400 sx	Circ 100 sx
8-5/8"	24#	1446'	11"	650 sx	Circ 300 sx
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in) P & A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
				Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
					Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs, Form C-103					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bernie Holden</u>			TITLE <u>Production Clerk</u>		DATE <u>12-17-71</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	7468	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	7794	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	8210	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T. T.
T. Blinberry	T. Gr. Wash		T. Morrison	T. T.
T. Tubb	T. Granite		T. Todillo	T. T.
T. Drinkard	T. Delaware Sand		T. Entrada	T. T.
T. Abo	T. Bone Springs	4485	T. Wingate	T. T.
T. Wolfcamp	T. Morrow Sd	8356	T. Chinle	T. T.
T. Penn.	T. Barnett Sh	8560	T. Permian	T. T.
T. Cisco (Bough C)	T. T.		T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surf	2464	2464	Surf, Sd & Gravel, Gyp, Sd, Sh, Anyh				
2464	2615	151	Sd, Sh				
2615	4485	1870	Sd, Sh, Anyh, Dol				
4485	7468	2983	Ls, Sh, Sd				
7468	7794	326	Ls, Sh				
7794	8210	416	Ls, Sh, Sd				
8210	8356	146	Ls, Sh				
8356	8384	28	Sd				
8384	8560	176	Sh, Ls, Sd, Chert				
8560	8600	40	Sh, Sd, Ls				