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LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 9 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Holden "DE"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM

12. County
Eddy

THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RGE. <u>26E</u> NMPM
-----------------------------------------------------------------------------

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-9-73	11-21-73	1-4-74	3304' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8600-OWDD 8746'	8450'		Reverse	Unit	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
8354-8684'	No

26. Type Electric and/or Other Logs Run	27. Was Well Cored
GRN Sonic, IE, Density log, Minilog, CNFD & D11	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	367'	17 1/2"	400 SX	Circulate
8-5/8"	24#	1446'	11"	650 SX	Circulate
4 1/2"	10.5, & 11.6#	8734'	7-7/8"	400 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8207	8207
(2nd packer w/SV @ 8450')							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
0.41" jets	
8684, 83, 77 1/2; 8672 1/2-69 1/2 w/8 jets, 8665-62 w/6 jets, 8376-67 1/2 w/18 jets, 8363 1/2-54, w/16 jets. 48 jets.	
	DEPTH INTERVAL
	8684-8662
	8354-8376
	8354-8376
	AMOUNT AND KIND MATERIAL USED
	A/C 3000g 7 1/2% MSA
	A/C 3000g 7 1/2% MSA
	SF w/28000# 20-40 sd & 21000g 2% KCL & 750 MCF

33. PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-4-74				Flowing		SIWOPL	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-4-74	4			0.83	149	-	180000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2668	Sealed		5	896	-	56	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Don Weaver

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Eddie L. Matlock	Engineer	1-9-74