

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NR 2507	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MONSANTO COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 101 North Marlenfeld, Midland, Texas 79701		8. FARM OR LEASE NAME TRIGG - FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FWL, 1500' FWL At top prod. interval reported below At total depth		9. WELL NO.	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12/7/71		16. DATE T.D. REACHED 1/16/72	
17. DATE COMPL. (Ready to prod.) Dry		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3950' Gr.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9213'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRY		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric, Compensated Acoustic Velocity		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42#	540'	15"
8 5/8"	32 & 24#	3202'	11"
CEMENTING RECORD		AMOUNT PULLED	
Cut'd sur. w/ 350 Sx.		-0-	
Cut'd w/ 680 Sx.		1250'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		NONE	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	NONE		
31. PERFORATION RECORD (Interval, size and number)			
Plugging Record cont'd:			
3250' - 3150'	35 Sx. Cnt.		
1250'	300 Sx. Cnt.		
590' - 428'	100 Sx. Cnt.		
Surface - 8'	5 Sx. Cnt.		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9000-8900'		35 Sx. Cnt.	
8000-7900'		35 Sx. Cnt.	
6600-6500'		35 Sx. Cnt.	
4700-4600'		35 Sx. Cnt.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DRY HOLE	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED A. W. Wood		TITLE District Production Manager DATE 1/25/72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate the elevation as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If the well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DRILL STEM TEST: Cisco	9076	9111	Open 20 Min., fair blow; SI 60 Min. Open 60 Min. gas to surface in 50 Min. Shut in 120 Min. Open 60 Min. fair blow decreasing at end. Recovered 200' oil & gas cut mud, 2230' sulphur water. Initial flowing pressure 335 psi; Initial Shut in pressure 3492 psi. 2nd flowing 807 psi. 2nd SIP 3492 psi. 3rd FP 1204 psi. 3rd SIP 3492 psi.	Heuco Mkr.	8160	
				Bursum	8828	
				Cisco	9078	