

Form 20-211
(May 1962)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Bureau No. 42 P. 1111
5. LEASE, LOCATION AND SERIAL NO.

NM 07781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL ☒ GAS ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Arwood, Ltd. ✓		8. FARM OR LEASE NAME Loe Federal	
3. ADDRESS OF OPERATOR Box 20200 Dallas, Texas 75220		9. WELL NO. 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' from west 990' from south lines of Sec. 30		10. FIELD AND POOL, OR WILDCAT Square Lake	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3856 GR	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒	PULL OR ALTER CASING ☐
FRACTURE TREAT ☒	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was drilled to TD 3260 1-9-72. 5 1/2" casing run to TD and cemented 300 sx cement. Bottom 249' of casing Ruf-Coted.
Ran Densilog in open hole. Let cement cure. Ran cement Bond Log. TC 1940
Perforated zones 3216-3224 w/ 2 holes per foot, 3082-3088 w/ 2 holes per foot, 3038-3043 w/ 2 holes per foot. Frac the three zones with total 30,000 lb sand and 30,000 gallons treated water. Maximum pressure 4600# 21 BPM.

Preparing to remove packers and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. HogeTITLE Sup.DATE 1-14-72

(This space for Federal or State office use)

APPROVED BY H. L. BEEKMAN
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
JAN 19 1972H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side