	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR OPERATOR PRORATION OFFICE Operator Arwood, Ltd. Address BOX 20200 Dall	AUTHORIZAT	REQUEST FO	ISERVATION CON DR ALLOWABLE AND SPORT OIL AND		Effective 1-1-6	I C-104 and C-110 5		
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership f change of ownership give name and address of previous owner	Change in Transp Oil Casinghead Gas		ate UN	ase explain) SINGHEAD G. ARED AFFER LEGS AN EXC OSTAINED G	3-17-2	<u>2</u>		
11 .]	DESCRIPTION OF WELL AND L	EASE	Jame, Including For	mation	Kind of Lease	Eederal	NM ^{ease} No. 07781		
ĺ	Lease Name		are Lake		State, Federal o	_{r Fee} Federal	07781		
	Location M 990	 	om The south Line and 330 Feet From The west						
	Unit Letter;;;;;	FeetFrom The 16S	31	F	Eddy		County		
	Line of Section Tow	nship 200	Range	, 141	<u>// //////////////////////////////////</u>				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Navajo Refing Co. Ligne June Name of Authorized Transporter of Casinghead Gas Or Dry Gas									
	If well produces oil or liquids, give loggiton of tarks.			is gas actually connected? When					
	If this production is commingled wit	h that from any oth	er lease or pool,			Plug Back Same F	es'v. Diff. Res'v.		
IV.	COMPLETION DATAOil WellGas WellNewDesignate Type of Completion $-(X)$ XX				over Deepen				
	Date Compl. Ready to Prod.		Total Depth		P.B.T.D. 3238				
	1-1-72	1-17-72 Name of Producing	Earnation	3260 Top Oil/Gas Pay		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc., 3856' GR	Premier &	Lovington	3038		3204 Depth Casing Shoe			
	Derforations	2216_24					3260		
	3038-43; 3082-88;	3038-43; 3082-88; 3216-24 TUBING, CASING, AND C			EMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & T 8 5/8 2	UBING SIZE	42	гн set	185 sx Ci			
	10 3/4	, -	<u>4</u> #	326	and the second se	300 sx			
	6 1/4		4.7#	320					
	TERT AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee								
TEST DATA AND REQUEST Control of the denth of be for full 24 nours)									
	Date First New Oil Run To Tanks 1-17-72	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.) Pump				
	Length of Test 24	Tubing Pressure		Casing Pressure		Choke Size			
		Oil-Bbls.		Water-Bbls.		Gas - MCF			
	Actual Prod. During Test 105	75 oil		30	water	TSTM	<u></u>		
	GAS WELL 30,74 acus	1. 1. 177	5						
	Actual Prod. Test-MCF/D	Length of Test		Bbls, Condensate	MMCF	Gravity of Conden	sate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	(Shut-in)	Choke Size			
	Tearring Markon (hundi and buy			OIL CONSERVATION COMMISSION		SION			
	CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE			IAN 2 3 1972				
	hereby certify that the rules and regulations of the Oil Conserv Commission have been complied with and that the information			APPROVED					
	Commission have been complied bove is true and complete to t								
				TITLE					
	RE 11	BE Hone				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene			
	- the to open	well, this for	well, this form must be accompanied by the RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow						
	Sunt	- All sect							
	1. 1	Title)	-		I TT TT for Changes OI Uwile				
	1.26 12	well name or	Fill out only Sections I, II, III, and VI for each ge of condition well name or number, or transporter, or other such change of condition France C-104 must be filed for each pool in multip						

<u></u>			-
	6	Date)

well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each pool in multiply